Form 3160-5 (August 1999)

Subsequent Report

Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires Inovember 30, 2000

Expires Inovember 30, 20

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Well Integrity

operations

Commence drilling

X Other

abandoned wen.	USE FOILI STOUS (A	(PD) for such proposals.	4.3
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well  Oil Well Sas Well  2. Name of Operator  Kukui Operating Company  3a. Address  PO Box 737, Ignacio, CO 8  4. Location of Well (Footage, Sec., 660' FNL & 1980' FWL, Sec.)	T., R., M., or Survey Desc	1/	8. Well Name and No.  Angel Peak 15 #7s  9. API Well No.  30-045-31642  10. Field and Pool, or Exploratory Area  Basin Fruitland Coal  11. County or Parish, State  San Juan County, NM
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Deepen Production (Start/Resume) Water Shut-Off		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ther If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 to Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3 160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.)

Fracture Treat

Plug Back

**New Construction** 

Plug and Abandon

Reclamation Recomplete

Water Disposal

Temporarily Abandon

8/27/03 Spud 8 3/4" surface hole and drill to 134'. Ran 3 jts (125.40') of 7" 23#, J-55, STC casing and landed at 131'. Cemented with 50 sx (59 cu ft) of Cl "B" with 3% CaCL and 1/4#/sk celloflake. Circulated 5 bbls of cement to surface

Nippled up the BOP and pressure tested to 600 psi. Drilled 6 1/4" hole with air to 2350 kb'. Ran 54 jts (2336.37') of 4 10.5#, J-55 ST&C casing and set at 2341' KB. Cemented with 225 sx ( 470 cu ft ) of Class "B" econolite with 1/4#/sk celloflake and 5#/sk gilsonite, followed by 100 sx ( 123 cu ft ) of Class "B" with 1/4#/sx celloflake and 5#/sk gilsonite. Did not have full returns while pumping cement. Did not circulate cement to surface. Ran temperature survey. Top of is at 430'.

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Robert Voorhees	V.P. of Engineering & Development		
Signature WAN ALLANA	Date	September 3, 2003	
THIS SPACE FOR	R FEDERAL OR STATE U	SE ACCEPTED FOR RECURL	
Approved by	Title	SEP 1 2 2003	
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		FARMING TUN FIELD UFFICE	
Title 18 U.S.C. Section 1001, make it a crime for any person kno false, fictitious or fraudulent statements or representations as to a	wingly and willfully to ma any matter within its jurisd	ke to any department or agency of the United iction.	

(Instructions on reverse)