

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

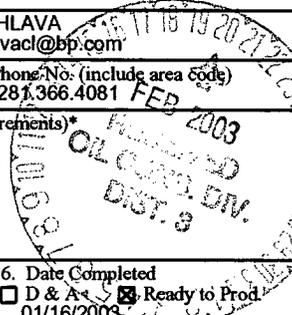
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
JIC102

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other BP America

2. Name of Operator **AMOCO PRODUCTION COMPANY** Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com  
 3. Address 200 AMOCO COURT FARMINGTON, NM 87401 3a. Phone No. (include area code) Ph: 281.366.4081  
 4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 10 T26N R4W Mer NMP  
 At surface NENW 1190FNL 1850FWL  
 At top prod interval reported below  
 At total depth

6. If Indian, Allottee or Tribe Name JICARILLA APACHE  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No. JIC APACHE 102 11  
 9. API Well No. 30-039-06610-00-D1  
 10. Field and Pool, or Exploratory BASIN  
 11. Sec., T., R., M., or Block and Survey or Area Sec 10 T26N R4W Mer NMP  
 12. County or Parish RIO ARRIBA 13. State NM  
 14. Date Spudded 08/03/1963 15. Date T.D. Reached 08/14/1963 16. Date Completed  D & A  Ready to Prod 01/16/2003  
 17. Elevations (DF, KB, RT, GL)\* 6874 GL  
 18. Total Depth: MD 8037 TVD 19. Plug Back T.D.: MD 7860 TVD 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)



23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.375	10.750	32.0		218		140			
9.875	7.625	26.0		3895		140			
6.750	4.500	10.0		8037		500			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7788							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5268	5815	5268 TO 5815			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5268 TO 5530	500 GALS 15% HCL ACID. FOLLOWED W/88, 150# 16/30 SN
5600 TO 5815	500 GALS 15% HCL ACID, 87,000# 16/30 SAND PMP 70%

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/17/2003	01/10/2003	2	→	1.0	1750.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #18029 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* REVISED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GALLUP				GALLUP	

32. Additional remarks (include plugging procedure):

On 7/23/01 BP America Production Company requested permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota & BS Mesa Gallup pools.

Well is currently downhole commingling (DHC 2946)

Please see attached completion.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #18029 Verified by the BLM Well Information System.  
 For AMOCO PRODUCTION COMPANY, sent to the Rio Puerco  
 Committed to AFMSS for processing by Angie Medina-Jones on 01/31/2003 (03AMJ0222SE)**

Name (please print) CHERRY HLAVA Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission) Date 01/27/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***