

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM0461a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
ENERGEN RESOURCES CORPContact: VICKI DONAGHEY  
E-Mail: vdonaghe@energen.com8. Lease Name and Well No.  
CHENEY FED 1B3. Address 2198 BLOOMFIELD HIGHWAY  
FARMINGTON, NM 874013a. Phone No. (include area code)  
Ph: 505.325.6800 Ext. 2389. API Well No.  
30-039-26451-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

Sec 8 T26N R2W Mer NMP  
At surface SESW 870FSL 2500FWL

At top prod interval reported below

At total depth

14. Date Spudded  
02/17/200315. Date T.D. Reached  
02/25/200316. Date Completed  
☒ D & A ☒ Ready to Prod.  
03/14/200317. Elevations (DF, KB, RT, GL)\*  
7244 GL18. Total Depth: MD 6329  
TVD19. Plug Back T.D.: MD 6301  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR TEMP HRI GR:CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	32.0	0	230		150		0	
8.750	7.000	20.0	0	4128		550		0	
6.250	4.500	11.0	4007	6318		275		4007	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5992							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE			5892 TO 6014	0.350	40	1 JSPF
POINT OF VIEW SANDSTONE	5892	6014				
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5892 TO 6014	83,907 GALS 70Q FOAM SLICKWATER & 120,000# 20/40 S

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2003	03/21/2003	168	→						FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1260.0	24 Hr. Rate →	0	0	0	Gas:Oil Ratio	Well Status GSI	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2003	03/21/2003	168	→	0.0	24.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1260.0	24 Hr. Rate →		580		Gas:Oil Ratio	Well Status GSI	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #19881 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
POINT LOOK OUT SANDSTONE	5892	6014	5892,94,96,98,5900,02,04,06,07	NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS CLIFF HOUSE SANDSTONE MENELEE POINT LOOK OUT SANDSTONE	1963 3365 3524 3580 3725 5511 5605 5895

32. Additional remarks (include plugging procedure):  
NO REMARK PROVIDED

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #19881 Verified by the BLM Well Information System.  
For ENERGEN RESOURCES CORP, sent to the Rio Puerco  
Committed to AFMSS for processing by Angie Medina-Jones on 03/26/2003 (03AMJ0318SE)

Name (please print) VICKI DONAGHEY

Title PRODUCTION ASSISTANT

Signature (Electronic Submission)

Date 03/24/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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