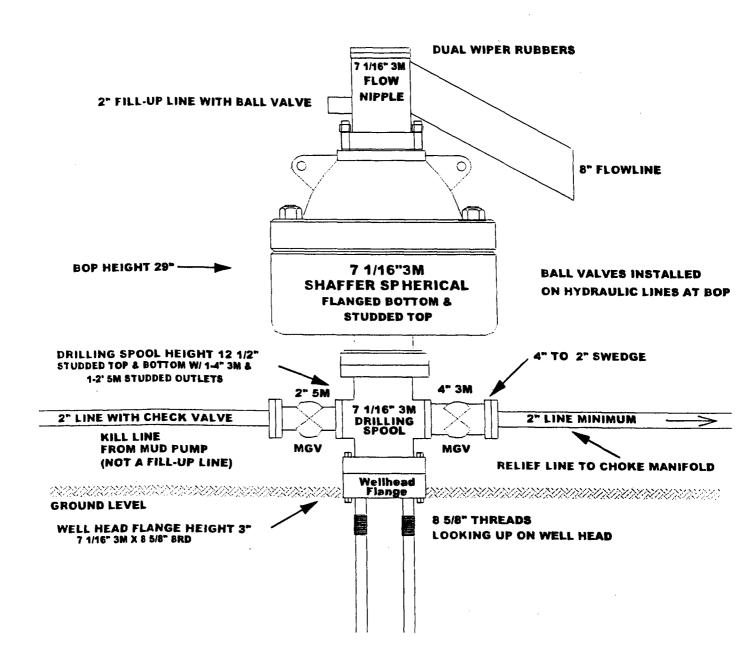
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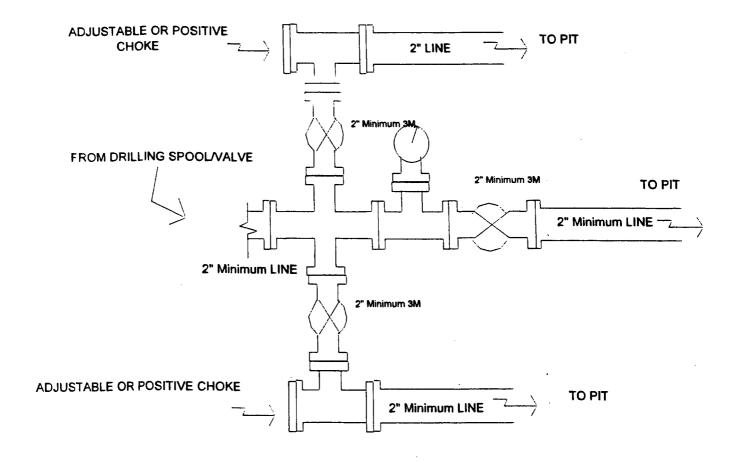
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3000 psi BOP System



BURLINGTON RESOURCES

Drilling Rig Choke Manifold Configuration 3000 psi System



Choke manifold installation from Surface Casing Point to Total Depth. 3,000 psi working pressure equipment with two chokes.