Form 3160-4 (August 1999)			DEPAR BUREAU	TMEN	IT OF	TATES THE IN					/	003	10	мо 🎘	B No. 1	PROVED 1004-0137 nber 30, 2000
	WELL (COMPL	ETION C					L.	AND L	ÔG		$\delta_{n_{\ell}}$		ase Serial	No.	
la. Type of	Well 🔲	Oil Well	☐ Gas \	Well		ry 🛭	Other:	ОТН	Y. 2.		1		6. Jf	Indian, All	ottee o	r Tribe Name
b. Type of	Completion	_	ew Well r	□ Wo	ork Ove	er 🔲 1	Deepen	☑ Plu	g Back	Di	ff. Re	syr.	7. Ur	it or CA A	greem	ent Name and No.
2. Name of CONO	Operator CO INCORF	PORATE) .	- 1				RAH MARI deborah.r)cono	coph	illips.cor		ase Name CARILLA		
3. Address	3315 BLO			Υ				. Phone N h: 832.48		area c	ode)		9. AI	PI Well No		39-26911-00-X1
Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 16 T26N R4W Mer NMP											10. Field and Pool, or Exploratory BLANCO					
	At surface NESW 1620FSL 1960FWL At top prod interval reported below											Ī	11. Sec., T., R., M., or Block and Survey or Area Sec 16 T26N R4W Mer NMP			
At total depth											İ	12. County or Parish RIO ARRIBA NM				
14. Date Sp 06/27/2	oudded			15. Date T.D. Reached 07/01/2002				16. Date Completed ☑ D & A ☐ Ready to Prod. 09/12/2002					17. Elevations (DF, KB, RT, GL)* 6735 GL			
18. Total D	epth:	MD TVD	5883		19.	Plug Back	T.D.:	MD TVD	MD 5796		20. Depth Br		th Bric	ridge Plug Set: MD TVD		
	lectric & Oth DT GR CCL	er Mechar	nical Logs R	un (Sub	mit co	py of each)			ν	Vas D	ell cored ST run? ional Sur	- 1	⊠ No	Ye:	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing at	nd Liner Reco	ord (Repo	rt all strings	set in v	vell)											
Hole Size Size/Grade		rade	Wt. (#/ft.)	t. (#/ft.) To		,		e Cemente Depth		. of Sks. & e of Cement		Slurry (BBI		Cement Top*		Amount Pulled
	12.250 9.625 K-55		36.0		0 504						300					
7.875 7.875		500 J-55	11.0 12.0			540 553		3187		0						
7.875		4.500 J-55 4.500 J-55		2.0 540a 1.0 553		588	_	4890	,	220 220						
			,,,,													
24. Tubing	Record								<u> </u>							
	Depth Set (M	ID) Pa	cker Depth	(MD)	Siz	te De	pth Set ((MD)	Packer De	oth (MI	D)	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Produci	ng Intervals				<u> </u>		6. Perfo	ration Rec	ord				<u> </u>			
Fo	Тор		Bottom			Perforated Interval			Size		N	No. Holes		Perf. Status		
A) MESAVERDE		RDE							5552 TO 56		62		_	CEMEN		IENTED
B) C)											╁	•	╁			
D)																
	acture, Treat		nent Squeeze	e, Etc.												
	Depth Interva	•	62 SEE AT	TACHE	D DAII	YS		A	mount and	1 Type	of M	aterial				
		32 10 30	02 022111	1710112	3,											
28. Product	ion - Interval	A														
Date First Produced	Test	Hours Tested	Test Production	Oil BBL		Gas	Water BBL		ravity		ias		Producti	on Method		
06/27/2002				0.0		MCF B		Corr.	AFI		Gravity				отн	ER
Choke Size	ize Flwg. Press.		24 Hr. Rate			Gas W MCF BI			Gas:Oil Ratio		Well Status)			
28a Produc	sı tion - Interva	0.0		L			<u> </u>		· · · · · · · · ·	7		ra –				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil C	ravity API		Gas Gravity		Producti	on Method		Olux
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:0 Ratio		V	Well Sta	ntus	_	~	77	2/2/10/

Morcie let just 5 contais Was From last cyt. Newegot agrov. Blm.

J.

						1147325	4.1 A 1. 4 Y					
							1 1 1					
	uction - Interva		T	Tau.	I	T	Tau a	- 1-		1		
ate First roduced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Method		
hoke ize					Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
28c. Produ	uction - Interva	al D										
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API Gas:Oil Ratio	Gas Grav	ty	Production Method		
hoke ize	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Well	Status			
29. Dispos	sition of Gas(SIEASURABLE	old, used f	or fuel, vent	ed, etc.)	<u> </u>		}					
	IEASURABLE								31 For	rmation (Log) Markers		
Show a	all important z	ones of po	rosity and co	ontents there	eof: Cored tool oper	l intervals and	d all drill-stem d shut-in pressur	res	31.10	mation (Log) Markets		
	Formation		Тор	Bottom		Descripti	tc.		Name	Top Meas. Dept		
32. Additi	onal remarks (include pl	ugging proce	edure):					FR PK LE CH CL ME	IO ALAMO RUITLAND CTURED CLIFFS WIS HACRA LIFF HOUSE SANDSTON SINF LOOK OUT SANDS	5186	
This w summ	vell was unsu	ccessfúl a	and was ter	mporarily a	bandone	d as per the	attached daily					
	enclosed attac		······									
	ectrical/Mechaindry Notice for	•	•	• •		 Geologi Core Ar 	-		DST Re Other:	eport 4. Dire	ectional Survey	
	by certify that (please print)	C	Elect Committed t	ronic Subm For Co to AFMSS f	ission #1° ONOCO 1	7520 Verifie INCORPOR	d by the BLM V RATED, sent to ie Medina-Jone	Vell Inform the Rio Pu	ation Sys erco 2003 (03 <i>A</i>	AMJ0214SE)	uctions):	
	Signature (Electronic Submission)							Date <u>01/29/2003</u>				