submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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2003 SEP 15 PM 1:38
070 Farmington, NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

Lease Number
NMSF-079250

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

San Juan 28-5 Unit

8. **Well Name & Number**
San Juan 28-5 U #91M

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-23846

4. **Location of Well, Footage, Sec., T, R, M**
1500'FNL, 960'FWL, Sec.14, T-28-N, R-5-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	_X_ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	_X_ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	___ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to plug and abandon the Dakota formation in the subject well due to excessive water production. A plugging procedure is attached. Although the Gallup formation was never opened or produced, a cement plug will also be pumped across the Gallup interval. Please disregard the sundry approved 7-7-03 to temporarily abandon the lower Dakota formation.

(Verbal approval to plug and abandon the Dakota from Steve Mason, BLM on 9-15-03)

14. **I hereby certify that the foregoing is true and correct.**

Signed Nancy Oltmanns (JPM8) Title Senior Staff Specialist Date 9/15/03

no

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 16 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Area 8

PLUG AND ABANDONMENT PROCEDURE 09/15/03
San Juan 28-5 Unit #91M
Dakota / Mesaverde
1500' FNL & 960' FWL,
Unit E, Section 14, T28N, R05W
Latitude: N36° 39.852', Longitude: W107° 20.064'
Plug Back Dakota Procedure 09/15/2003

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Comply with all NMOCD, BLM and Burlington safety rules and regulations.

2. **Plug #1 (Dakota perforations, 8180' – 8080'):** TIH w/ CIBP and retrievable packer. Set CIBP at 8,180'. Set packer at 8,130'. Pressure test CIBP to 500 PSI. If the CIBP fails the pressure test, contact Operations Engineer and Drilling Manager. If the CIBP passes the pressure test, release packer and TOOH w/ tubing and packer. LD packer. TIH w/ tubing to 8180'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 11 sxs cement and spot a balanced plug inside casing above the CIBP to isolate the Dakota perforations. PUH with tubing to 7188'.

3. **Plug #2 (Gallup top, 7188' – 7088'):** Mix 11 sxs cement and spot a balanced plug inside casing to cover the Gallup top. TOOH with tubing.

4. TIH w/ CIBP and retrievable packer. Set CIBP at 6,516'. Set packer at 6,466'. Pressure test CIBP to 500 PSI. If the CIBP fails the pressure test, contact Operations Engineer and Drilling Manager. If the CIBP passes the pressure test, release packer and TOOH w/ tubing and packer. LD packer.

3. TIH with an expendable check, a seating nipple, 1 jt 2-3/8", a 2' x 2-3/8" sub and ½ of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. Land tubing at approximately 6400'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: _____ 9/15/03
Operations Engineer
Jay Paul McWilliams

Approved: _____
Drilling Manager
Larry Dillon

Sundry Required: (YES) NO

Approved: _____
Regulatory

Operations Engineer:	Jay Paul McWilliams	Office: 324-6162 Cell: 320-2586
Lease Operator	Bobby Heinen	Cell: 320-2615 Pager: 949-4253
Specialist:	Garry Nelson	Cell: 320-2565 Pager: 326-8597
Foreman:	Ken Johnson	Cell: 320-2567 Pager: 324-7676