1	. }		
	LINETED C	274.750	
,	UNITED S DEPARTMENT OF		FØRM APPROVED
n 3160-5	BUREAU OF LAND	. • • • • • • • • • • • • • • • • • • •	Budget Bureau No. 1004-0135 Expires March 31, 1993
e 1990)			5. Lease Designation and Serial No.
	SUNDRY NOTICES AND	Z \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	NM 00705
Do not		to deepen or rearity to a different reservoir	NM-99705 6. If Indian, Allottee or Tribe Name
	<u> </u>	(x) h 2009 ×	C. II Illiani, i disassi di Tilisi Nami
4 55	SUBMIT IN T	RIPLICATE	7 1/11-1-01 A
1. Type	of Well	E GOVE ST	7. If Unit or CA, Agreement Designation
\boxtimes	Oil Well Gas Well	Other Common Com	
2 Nam	e of Operator	1 / diam 03 (1) (1)	8. Well Name and No.
	Synergy Operating, LLC (1634	458)	Eagle Springs "8" Federal # 2M
			9. API Well No.
	ess and Telephone No.	(EOE) 20E EE 40	30.043.30050
	PO Box 5513 Farmington, NM 87499	(505) 325-5549	30-043-20950 10. Field and Pool, or Exploratory
	tion of Well (Footage, Sec, T. R., M, or Surve	y Description)	97029
/			Wildcat 19N4W8B; Mancos (Oil)
1	Unit B, 330' FNL, 2310' FEL, S	Sec 08, T19N - R04W	11. County or Parish, State
			Sandoval New Mexico
12. Cl	HECK APPROPRIATE BOX(S) TO I	NDICATE NATURE OF NOTICE, REPORT, OR	
-	TYPE OF SUBMISSION	TYPE OF ACTION	
X	Notice of Intent	Abandoment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Altering Casing	Converion to Injection
	Final Abandonment Notice] [Converion to Injection Dispose Water
	Final Abandonment Notice	Altering Casing	Converion to Injection
	pe Proposed or Completed Operations (Clearly	Aftering Casing Other y state all pertinent details, and give pertinent dates, including,	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work.
	pe Proposed or Completed Operations (Clearly	Altering Casing Other	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work.
If well is SYNERGY (the Proposed or Completed Operations (Clearly indications) of directionally drilled give subsurface locations OPERATING, LLC HAS ACQUIRED	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC.	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. hes of pertinent to this work.
If well is	the Proposed or Completed Operations (Clearly indications) of directionally drilled give subsurface locations OPERATING, LLC HAS ACQUIRED	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zon	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE.
If well is SYNERGY (SYNERGY)	pe Proposed or Completed Operations (Clearly directionally drilled give subsurface locations OPERATING, LLC HAS ACQUIRED HAS FILED FORM C-104A WITH TH	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC.	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE.
If well is SYNERGY (SYNERGY I THIS WELL THE TOP O	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations OPERATING, LLC HAS ACQUIRED HAS FILED FORM C-104A WITH TH HAS BEEN INACTIVE IN THE WILL OF CEMENT ON THE 7"CASING IS A	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC. HE NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOC	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE.
If well is SYNERGY (SYNERGY I THIS WELL THE TOP O SYNERGY I	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations OPERATING, LLC HAS ACQUIRED HAS FILED FORM C-104A WITH THE HAS BEEN INACTIVE IN THE WILL OF CEMENT ON THE 7"CASING IS APPLANS TO ABANDON THE EXISTIF	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC. HE NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOO NG MANCOS PERFORATIONS BELOW A 7" CII	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'.
If well is SYNERGY (SYNERGY) THIS WELL THE TOP O SYNERGY (2 SXS CEM	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations OPERATING, LLC HAS ACQUIRED HAS FILED FORM C-104A WITH TH HAS BEEN INACTIVE IN THE WILL OF CEMENT ON THE 7"CASING IS A	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC. HE NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOC NG MANCOS PERFORATIONS BELOW A 7" CIII' TOP OF THE 7" CIBP.	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'. DL @ 3200'. BP PLACED AT 3150'.
If well is SYNERGY O SYNERGY I THIS WELL THE TOP O SYNERGY I 2 SXS CEM REMEDIAL	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations OPERATING, LLC HAS ACQUIRED HAS FILED FORM C-104A WITH THE HAS BEEN INACTIVE IN THE WILL OF CEMENT ON THE 7"CASING IS A PLANS TO ABANDON THE EXISTIFIENT WILL BE DUMP BAILED ON T CEMENT WORK WILL THEN BE P	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC. HE NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOC NG MANCOS PERFORATIONS BELOW A 7" CIII' TOP OF THE 7" CIBP.	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'.
If well is SYNERGY I SYNERGY I THIS WELL THE TOP O SYNERGY I 2 SXS CEM REMEDIAL THIS WELL	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations OPERATING, LLC HAS ACQUIRED HAS FILED FORM C-104A WITH THE HAS BEEN INACTIVE IN THE WILL OF CEMENT ON THE 7"CASING IS A PLANS TO ABANDON THE EXISTIFICATION WILL BE DUMP BAILED ON TO CEMENT WORK WILL THEN BE PROPERLY SPACED FOR	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC. HE NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOC NG MANCOS PERFORATIONS BELOW A 7" CIII' TOP OF THE 7" CIBP. PERFORMED ON THE WELL.	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'. DL @ 3200'. BP PLACED AT 3150'.
If well is SYNERGY I SYNERGY I THIS WELL THE TOP O SYNERGY I 2 SXS CEM REMEDIAL THIS WELL SYNERGY	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations OPERATING, LLC HAS ACQUIRED HAS FILED FORM C-104A WITH THE HAS BEEN INACTIVE IN THE WILL OF CEMENT ON THE 7"CASING IS A PLANS TO ABANDON THE EXISTIFICATION WILL BE DUMP BAILED ON TO CEMENT WORK WILL THEN BE PROPERLY SPACED FOR	Aftering Casing Other of state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC. HE NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOO NG MANCOS PERFORATIONS BELOW A 7" CILL TOP OF THE 7" CIBP. DERFORMED ON THE WELL. R 40 ACRE OIL WELL DEVELOPMENT.	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'. DL @ 3200'. BP PLACED AT 3150'.
If well is SYNERGY OF	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations of the Complete operations). The Complete of the	Aftering Casing Other of state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC. HE NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOO NG MANCOS PERFORATIONS BELOW A 7" CILL TOP OF THE 7" CIBP. DERFORMED ON THE WELL. R 40 ACRE OIL WELL DEVELOPMENT.	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'. DL @ 3200'. BP PLACED AT 3150'.
If well is SYNERGY OF	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations of the Complete operations). The Complete of the	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC. HE NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOO NG MANCOS PERFORATIONS BELOW A 7" CIII TOP OF THE 7" CIBP. PERFORMED ON THE WELL. R 40 ACRE OIL WELL DEVELOPMENT. MENCE MANCOS ABANDONMENT OPERATION	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'. DL @ 3200'. BP PLACED AT 3150'.
If well is SYNERGY SYNERGY THIS WELL THE TOP O SYNERGY SYNERGY SYNERGY THIS WELL SYNERGY MENEFEE	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations of the Complete o	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC. HE NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOO NG MANCOS PERFORATIONS BELOW A 7" CIII TOP OF THE 7" CIBP. PERFORMED ON THE WELL. R 40 ACRE OIL WELL DEVELOPMENT. MENCE MANCOS ABANDONMENT OPERATION ON COMPLETION OF THE MENEFEE.	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'. DL @ 3200'. BP PLACED AT 3150'.
If well is SYNERGY SYNERGY THIS WELL THE TOP O SYNERGY SYNERGY SXS CEM REMEDIAL THIS WELL SYNERGY MENEFEE	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations of the Complete operations). The Complete of the	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC. HE NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOO NG MANCOS PERFORATIONS BELOW A 7" CIII TOP OF THE 7" CIBP. PERFORMED ON THE WELL. R 40 ACRE OIL WELL DEVELOPMENT. MENCE MANCOS ABANDONMENT OPERATION ON COMPLETION OF THE MENEFEE.	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'. DL @ 3200'. BP PLACED AT 3150'.
If well is SYNERGY SYNERGY THIS WELL THE TOP O SYNERGY SYNERGY SXS CEM REMEDIAL THIS WELL SYNERGY MENEFEE	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations of directionally drilled give subsurface locations of the control of the contr	Aftering Casing Other y state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor THIS WELL FROM PENWELL ENERGY, INC. HE NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOO NG MANCOS PERFORATIONS BELOW A 7" CIII TOP OF THE 7" CIBP. PERFORMED ON THE WELL. R 40 ACRE OIL WELL DEVELOPMENT. MENCE MANCOS ABANDONMENT OPERATION ON COMPLETION OF THE MENEFEE.	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'. DL @ 3200'. BP PLACED AT 3150'. NS AND TO IMMEDIATELY PERFORM
If well is SYNERGY SYNERGY THIS WELL THE TOP O SYNERGY 2 SXS CEM REMEDIAL THIS WELL SYNERGY MENEFEE A COMPLE	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations of directionally drilled give subsurface locations of the control of the contr	Aftering Casing Other Attering Casing Other	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'. DL @ 3200'. BP PLACED AT 3150'. NS AND TO IMMEDIATELY PERFORM Iger Date: 06-18-2003 Telephone: (505) 566-3725
If well is SYNERGY SYNERGY THIS WELL THE TOP O SYNERGY 2 SXS CEM REMEDIAL THIS WELL SYNERGY MENEFEE A COMPLE 14. Ih Signed	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations of directional drilled give subsurface locations. HAS BEEN INACTIVE IN THE WILL HAS BEEN INACTIVE IN THE WILL BE CASHON THE EXISTIFUT OF CASHON OF CASHON OF THE EXISTIFUT OF CASHON OF THE EXISTIFUT OF CASHON O	Aftering Casing Other If state all pertinent details, and give pertinent dates, including, and measured and true vertical depths for all markers and zor in this Well from Penwell energy, INC. He NMOCD AZTEC OFFICE REGARDING THIS DCAT MANCOS PERFORATIONS FROM 3200' AT 2320' (GR-USI LOG). ECP @ 3214', DV TOO NG MANCOS PERFORATIONS BELOW A 7" CITOP OF THE 7" CIBP. PERFORMED ON THE WELL. R 40 ACRE OIL WELL DEVELOPMENT. MENCE MANCOS ABANDONMENT OPERATION ON COMPLETION OF THE MENEFEE. If correct Title:	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'. DL @ 3200'. BP PLACED AT 3150'. NS AND TO IMMEDIATELY PERFORM OPERATOR WELL CHANGE. TO 3270'. TOP @ 2470'. DL @ 3200'. TO 3270'. TOP @ 2470'. DL @ 3200'. TO 3270'. TOP @ 2470'. T
If well is SYNERGY SYNERGY THIS WELL THE TOP O SYNERGY 2 SXS CEM REMEDIAL THIS WELL SYNERGY MENEFEE A COMPLE 14. I h Signed This spi	De Proposed or Completed Operations (Clearly directionally drilled give subsurface locations of directional drilled give subsurface locations. HAS BEEN INACTIVE IN THE WILL HAS BEEN INACTIVE IN THE WILL BE CASHON THE EXISTIFUT OF CASHON OF CASHON OF THE EXISTIFUT OF CASHON OF THE EXISTIFUT OF CASHON O	Aftering Casing Other Attering Casing Other	Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work. nes of pertinent to this work. OPERATOR WELL CHANGE. 3 TO 3270'. TOP @ 2470'. DL @ 3200'. BP PLACED AT 3150'. NS AND TO IMMEDIATELY PERFORM or an analysis of the pertinent to Injection of Well OR STAND TO IMMEDIATELY PERFORM Telephone: (505) 566-3725