

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SF-078970

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resv. ☐ Other

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhodes

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface NW NE 1105' FNL & 2050' FEL
At top prod. Interval reported below Same
At total depth Same

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. NEBU 321M

9. API Well No. 30-045-31288

10. Field and Pool, or Exploratory Blanco Mesa Verde

11. Sec., T., R., M., on Block Survey or Area 18 31N 6W

12. County or Parish San Juan 13. State NM

14. Date Spudded 6/23/2003 15. Date T.D. Reached 7/1/2003 16. Date Completed 8/5/2003 ☐ D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)* 6418' GL

18. Total Depth: MD 8100' TVD 19. Plug Back T.D.: 8087' 20. Depth Bridge Plug Set: MD TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" I-40	32#	0'	298'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	3630'		stage 1- 80 sx Lead, 50 sx Tail	32	Surface	0
6-1/4"	4-1/2" J-55	11.6#	0'	8097'		stage- 550 sx Lead, 50 sx Tail	155	2820'	0
						525 sx	137		

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7969'	5995'							

25. Producing Intervals					26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) Point Lookout	5706'	5964'	5706'-5964'	0.33"	26	Open		
B) Cliffhouse	5373'	5626'	5373'-5626'	0.33"	20	Open		
C) Lewis	4415'	4784'	4415'-4784'	0.33"	22	Open		
D)								
E)								
F)								
G)								

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
5706'-5964'	1300 gals 15% HCL, 149,149 # 20/40 Brady sand, 125,143 gals 2% KCL
5373'-5626'	1300 gals 15% HCL, 123,515 # 20/40 Brady sand, 98,053 gals 2% KCL
4415'-4784'	1300 gals 15% HCL, 160,618 # 20/40 Brady sand, 33,541 gals gelled KCL, and 1,068,885 SCF Nitrogen

28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
8/25/03	8/26/03	24	→	0	1405	3 bbls 0	0	Flowing	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status		
	375	792	→	0	1405	3 bbls 0	Producing		

28a. Production - Interval B								ACCEPTED FOR RECORD	
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method SEP 12 2003	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Well Status FARMINGTON FIELD OFFICE V <i>de</i>		

(See instructions and spaces for additional data on reverse side)

NMOC

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28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2336'
				Kirtland	2453'
				Fruitland	2816'
				Pictured Cliffs	3362'
				Lewis	3522'
				Huerfano Bentonite	4170'
				Chacra	
				Menefee	5464'
				Point Lookout	5774'
				Mancos	6104'
				Gallup	7028'
				Greenhorn	7716'
				Graneros	7757'
				Dakota	7872'
				Burro Canyon	8042'
				Morrison	8080'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 9-5-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.