

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2003 SEP -2 PM 1:00 PM 1:005F - 078499

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Pass
Other _____

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

3. Address
P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)
281-366-4494

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface 1715' FNL & 1100' FEL
At top prod. interval reported below
At total depth

5. Lease Serial No.
1:005F - 078499

6. If Indian, Allottee or Tribe Name
NM

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
TAPP LS 1

9. API Well No.
30-045-07317

10. Field and Pool, or Exploratory
BLANCO PICTURED CLIFFS

11. Sec., T., R., M., on Block and Survey or Area
Sec 22 T28N R8E

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
07-02-1951

15. Date T.D. Reached
08-12-1951

16. Date Completed
☐ D & A ☒ Ready to Prod.
08-19-2003

17. Elevations (DF, RKB, RT, GL)*
5891' GL

18. Total Depth: MD
TVD 4905

19. Plug Back T.D.: MD
TVD 4905

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2	16 3/4	32#	0	163		90		0	
8 3/4	7	23#	0	4006		260		2290	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	2334							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	2374	2448	2374 - 2448	.470	30	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2374 - 2448	81,500# 16/30 BRADY SAND, 70% Quality, Form # N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/16/03	8/18/03	12	→	TRACE	420	TRACE			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4		60#	→	TRACE	840	TRACE		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

SEP 08 2003
FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Pictured Cliffs	2312
				Lewis Shale	2478
				Cliffhouse	4000

32. Additional remarks (include plugging procedure):

MESAVERDE is isolated w/CIBP@ . Intent is to produce Pictured Cliff for 6 months as A SINGLE PRODUCER, then drill out the CIBP? Downhole commingled production Per Procedure APPROVED ON 01/15/2003.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary Coley Title Sr. Regulatory Analyst
Signature Mary Coley Date 08.28.2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**TAPP LS 1
RECOMPLETION SUBSEQUENT REPORT
08-28-2003**

08/05/2003 MIRUSU. NDWH. NU BOPs. Attempt to TOH w/2-3/8" production TBG. TBG stuck. RU & TIH w/free point. TBG stuck just below 7" CSG. Made Chem cut @ 4010'. TOH w/TBG. TIH w/RBP & set @ 1100'. Loaded hole w/4% KcL & tested CSG to 2000#. Test ok. TOH w/RBP. RU, TIH & set CIBP @ 3810'. Loaded hole w/4% KcL & pressure tested CSG to 2500#. Test ok. RU & ran CBL/GR log. CMT top @ 3300'. RU & shot 2 SQZ holes @ 2360'. Set PKR @ 2260'. Pumped 175 SXS CLS G CMT SQZ. TIH & tagged CMT @ 2290'. DO CMT. Circ hole clean. RU & ran CB log. Good CMT between PC & Fruitland. RU & perforate Picture Cliff formation w/2 JSPF, .470 inch diameter: 15 Shots / 30 Holes 2374', 2377', 2380', 2383', 2389', 2392', 2424', 2427', 2430', 2436', 2439', 2442', 2445', 2448'. RU & frac w/81,500# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flow back frac thru 1/4" choke for 12 hrs. TIH & tag 0 fill. PU above perfs & flow tested well thru 3/4" choke for 12 hrs. 420 MCF Gas, FCP 60#. Trace WTR, Trace Oil. TIH w/2-3/8" production TBG & land @ 2334'. ND BOP's. NU WH. Test well for air.

08/20/2003 RDMOSU 07:30 HRS.

CIBP @ 3810' isolating Mesaverde. Will produce well from Pictured Cliff only for approximately 6 months then drill out the CIBP & commingle production Downhole as per procedure approved on 01/15/2003.