

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

XTO Energy Inc.

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
2005' FNL & 414' FWL SWNW
At top prod. interval reported below

At total depth

070 Farmington NM

8. FARM OR LEASE NAME, WELL NO.

LAS COLINAS 100

9. API WELL NO.

30-045-31301

10. FIELD AND POOL, OR WILDCAT

FULCHER KUTZ PICTURED CLIFFS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 26, T30N, R13W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUDDED

6/19/03

16. DATE T.D. REACHED

6/29/03

17. DATE COMPL. (Ready to prod.)

8/30/03

18. ELEVATIONS OF, RKB, RT, GR, ETC.*

5742

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1919'

21. PLUG, BACK T.D., MD & TVD

1888'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1718' - 1729' PICTURED CLIFFS

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/TLD/CN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	388'	12-1/4"	320 SX	0
4-1/2" K-55	10.5#	1912'	6-1/4"	270 SX	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1734'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1718' - 1729' (ttl 24, 0.33" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1718' - 1729'	A. w/207 gals 7.5% HCl acid.
	Frac'd w/34,692 gals 70Q N2 foam
	20# linear gel frac fl w/82,080#
	20/40 Brady sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
	PUMPING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
8/30/03	12 hrs	N/A		0	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
5 psig	0		0	0	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
JIMMY TUNNELL

35. LIST OF ATTACHMENTS

SEP 05 2003

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Darwin Steed

TITLE

REGULATORY SUPERVISOR

FARMINGTON FIELD OFFICE

DATE

9/3/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				FAMRINGTON SNDSTN	671'	
				FRUITLAND	1200'	
				PC SANDSTONE	1718'	
				LEWIS	1880'	