

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF-079321

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Rincon Unit

8. Well Name and No.
139R

9. API Well No.
30-039-27420

10. Field and Pool, or Exploratory Area
Basin Dakota/Mesa Verde

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pure Resources, L. P.

3a. Address
500 W. Illinois, Midland, Texas 79701

3b. Phone No. (include area code)
(432)498-8662

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,961' FSL & 1,870' FEL
UL J, Sec. 25, T-27-N- R-7-W**

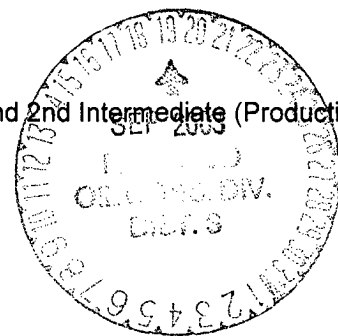
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING SUNDRY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

(5 pages giving drilling, casing and cementing details for the Surface, 1st Intermediate and 2nd Intermediate (Production) casing strings for the Rincon Unit #139R)



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Alan W. Bohling

Title

Regulatory Analyst

Signature

Alan W. Bohling

Date

09/09/2003

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEP 16 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Pure Resources, Inc.

Well History

RINCON UNIT #139R - 76.82% WI From 1/1/1920 through 9/9/2003

Well Name RINCON UNIT #139R - 76.82% WI

Lease Well 521642-139R

State: NM

County: RIO ARRIBA

Activity Date 8/21/2003

Type of Report: DRILLING

INITIAL REPORT

Description DRLG.

Times	Hours	Remarks
	21.00	MIRU AZTEC WELL SERVICE RIG #545. SAFETY MTG. DRLG RAT & MOUSE HOLES.
	3.00	DRLG 12-1/4" HOLE F/ 15-60' W/ ALL WT, 85-95 RPM, SPUD MUD, 250 GPM, 550 PSI.
		MAN HRS 232.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$42,490	\$42,490	\$640,830	1030074	60	45	8.9	

Activity Date 8/22/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

Times	Hours	Remarks
	2.50	DRLG 12-1/4" HOLE F/ 60-184' W/ ALL WT, 85-95 RPM, SPUD MUD, 250 GPM, 550 PSI.
	0.50	WLS @ 144' - 1 DEG.
	3.50	DRLG 12-1/4" HOLE F/ 184-390' W/ ALL WT, 95 RPM, 333 GPM, 800 PSI, SPUD MUD.
	0.50	CIRC HOLE CLEAN.
	0.25	WLS @ 350' - 1 DEG.
	0.50	POH TO RUN 9-5/8" CSG.
	1.25	SAFETY MTG. RU & RUN 9 JTS (378') 9-5/8" CSG. SET @ 387', INSERT @ 342'.
	1.00	SAFETY MTG. PUMP 225 SX "B" W/ 2% CACL2, .25% CELLOFLAKE. DISPLACE W/ 27.5 BBLs. CIRC 29 BBLs GOOD CMT TO PIT. PD @ 4:00 P.M.
	4.00	WAITING ON CMT.
	7.00	NU & TEST BOPE.
	1.00	MU BHA & TIH. TAG @ 340'.
	0.50	DRLG PLUG, CMT TO 390'.
	1.50	DRLG 8-3/4" HOLE F/ 390-550' W/ ALL WT, 65-70 RPM, 333 GPM, WATER.
		MAN HRS 182.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$28,480	\$70,970	\$640,830	1030074	550	490	8.4	

Activity Date 8/23/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

Times	Hours	Remarks
	3.00	DRLG 8-3/4" HOLE F/ 550-862' W/ 35-45K, 65-80 RPM, 333 GPM, WATER & POLY.
	0.50	WLS @ 822' - 1 DEG.
	4.50	DRLG 8-3/4" HOLE F/ 862-1353' W/ 40-45K, 75-80 RPM, 333 GPM, WATER & POLY.
	0.50	WLS @ 1313' - 1 DEG.
	4.75	DRLG 8-3/4" HOLE F/ 1353-1852' W/ 40-45, 75-80 RPM, 333 GPM, WATER & POLY.
	0.25	WLS @ 1812' - 1-3/4 DEG.
	6.00	DRLG 8-3/4" HOLE F/ 1852-2349' W/ 30-45K, 60-80 RPM, 333 GPM, WATER & POLY.
	0.25	WLS @ 2309' - 1 DEG.
	3.75	DRLG 8-3/4" HOLE F/ 2349-2618' W/ 30-45K, 60-80 RPM, 333 GPM. MUD UP @ 2500'.
	0.50	CIRC HOLE CLEAN.
		MAN HRS 182.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$23,240	\$94,210	\$640,830	1030074	2618	2068	8.4	

Activity Date 8/24/2003
Description DRLG.

Type of Report: DRILLING

PROGRESS REPORT

Times	Hours	Remarks
	1.00	CIRC HOLE CLEAN.
	2.50	POH, LD DC'S.
	3.75	SAFETY MTG. RIG & RUN 63 JTS (2596') 7" 20# STC CSG. SET @ 2613'. TOP FC @ 2570'.
	1.00	CIRC HOLE CLEAN.
	1.75	SAFETY MTG. RU & CMT W/ BJ SERVICES. LEAD: 325 SX (686 FT3) @ 12.1 PPG @ 5 BPM @ 231 PSI. TAIL: 80 SX (111 FT3) @ 14.6 PPG @ 5 BPM @ 100 PSI. DROPP PLUG & DISPLACE W/ 104 BW @ 5 BPM @ 1075 PSI. BUMP PLUG O 1600 PSI. PD @ 4:00 P.M. CIRC 30 BBLs GOOD CMT TO PIT.
	5.00	WAITING ON CMT. RIG TO AIR DRILL.
	1.00	TEST CSG, BLIND RAMS, CHOKE VALVES & AIR LINES TO 1500 PSI.
	1.00	TEST HAMMER & PU DC'S.
	1.50	TIH, TAG @ 2650'.
	1.00	TEST PIPE RAMS TO 1500 PSI.
	0.50	UNLOAD HOLE, ESTABLISH MIST RATE.
	2.00	DRLG PLUG, FC, CMT, FC & CMT TO 2618'.
	2.00	DRLG 6-1/4" HOLE F/ 2618-2920' W/ 2-4K, 40-45 RPM, 1700 SCFM, 500 PSI.
		MAN HRS 182.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$47,793	\$142,003	\$640,830	1030074	2920	302		

Activity Date 8/25/2003
Description DRLG.

Type of Report: DRILLING

PROGRESS REPORT

Times	Hours	Remarks
	3.00	DRLG 6-1/4" HOLE F/ 2920-3300' W/ 2-4K, 40-45 RPM, 1700 SCFM, 500 PSI.
	1.00	REPAIRS (LIGHT PLANT).
	10.00	DRLG 6-1/4" HOLE F/ 3300-4631' W/ 2-4K, 40-45 RPM, 1700 SCFM, 500 PSI.
	0.25	RIG SERVICE.
	3.75	DRLG 6-1/4" HOLE F/ 4631-5093' W/ 2-4K, 40-45 RPM, 1700 SCFM, 500 PSI.
	0.25	RIG SERVICE.
	5.75	DRLG 6-1/4" HOLE F/ 5093-5690' W/ 2-4K, 40-45 RPM, 1700 SCFM, 500 PSI.
		MAN HRS 316.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$16,666	\$158,669	\$640,830	1030074	5690	2770		

Activity Date 8/26/2003

Type of Report: DRILLING

PROGRESS REPORT

Description LD DP & DC'S.

Times	Hours	Remarks
	2.00	DRLG 6-1/4" HOLE F/ 5690-5895' W/ 2-4K, 40-45 RPM, 1700 SCFM, 500 PSI.
	0.25	RIG SERVICE.
	19.00	DRLG 6-1/4" HOLE F/ 5895-7585' W/ 2-4K, 40-45 RPM, 1700 SCFM, 500 PSI (XO-N2 @ 6850').
	1.00	BLOW HOLE CLEAN.
	1.75	LD DP & DC'S.
		MAN HRS 144.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$18,256	\$176,925	\$640,830	1030074	7585	1895		

Activity Date 8/27/2003

Type of Report: DRILLING

FINAL REPORT

Description RIG RELEASED.

Times	Hours	Remarks
		LD DP & DC'S.
	5.00	RU & RUN 181 JTS (7584') 4-1/2" 11.6# I-80 LTC CSG. LAND @ 7584', TOP FC @ 7539'.
	1.00	BLOW HOLE.
	1.50	RU BJ. TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBLS CHEMICAL WASH, 10 BW. LEAD W/ 85 SX (201 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) 12.5 PPG @ 5 BPM @ 10.0 PSI. DROP PLUG W/ 117 BW @ 5 BPM AVG @ 2780 PSI. BUMP PLUG TO 2960. CIRC 35 BBLS GOOD CMT TO PIT. SHUT IN @ 6:30 P.M.
	4.00	ND BOPE, SET SLIPS W/ 88,000#. CUT OFF CSG, CLEAN PITS.
		RIG RELEASED @ 10:30 P.M. 8/26/03. MAN HRS 144.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$74,415	\$251,340	\$640,830	1030074	7585			

Activity Date 8/28/2003

Type of Report: COMPLETION

INITIAL REPORT

Description SDON.

Times	Hours	Remarks
		MIRU AZTEC WELL SERVICE. PU & RIH W/ 3-7/8" BIT. DRLG OUT FC @ 7541'. CONTINUE DRLG OUT CMT TO 7579'. MAN HRS 60.

Daily Cost	Cum Cost	AFE Amount	AFE #		
\$4,300	\$255,640	\$640,830	1030074		

Activity Date 9/2/2003

Type of Report: COMPLETION

FINAL REPORT

Description RDMO.

Times	Hours	Remarks
		FINISH POH, LD TBG. NU BOP. RDMO DD PULLING UNIT. MAN HRS 52.

Daily Cost	Cum Cost	AFE Amount	AFE #		
\$2,500	\$258,140	\$640,830	1030074		

Activity Date 9/5/2003

Type of Report: COMPLETION

PROGRESS REPORT

Description SDON.

Times	Hours	Remarks
		MIRU SCHLUMBERGER WL. RUN TDT LOG F/ TD TO INTERMEDIATE SHOE @ 2613'. GR TO 1000'. RD WL. MAN HRS 52.

Daily Cost	Cum Cost	AFE Amount	AFE #		
\$7,100	\$265,240	\$640,830	1030074		

**TUBING BREAKDOWN AS OF
ROD BREAKDOWN AS OF
FAILURES AS OF**

CASING HISTORY REPORT

SURFACE LEVEL

Location 1961' FSL, 1870' FEL, SEC 25, T27N, R7W

TD Date 8/21/2003

TD Hole Time

Total Depth: 390

Hole Size: 12-1/4"

Joints Ra	Joint Description	Total Footage	Running Ftg.
95/8	CSG HEAD	2.00	2.00
	KB	15.00	17.00
	INSERT FLOAT	0.00	17.00
8	9-5/8" 32.3# H-40 STC CSG	328.74	345.74
	SAWTOOTH COLLAR	1.00	346.74
1	9-5/8" 32.3# H-40 STC CSG	41.22	387.96
9	Total Joints Ran	387.96	

Cemented as follows:

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GPS (YLD:1.39, WT:14.60)

Comments

1st INTERMEDIATE LEVEL

Location 1961' FSL, 1870' FEL, SEC 25, T27N, R7W

TD Date 8/23/2003

TD Hole Time

Total Depth: 2618

Hole Size: 8-3/4"

Joints Ra	Joint Description	Total Footage	Running Ftg.
62	7" 20# STC CSG	2554.32	2554.32
	FLOAT COLLAR	1.00	2555.32
	MANDREL	0.50	2555.82
1	7" 20# STC CSG	40.91	2596.73
	FLOAT COLLAR	1.00	2597.73
	SAWTOOTH COLLAR	1.00	2598.73
	KB	15.00	2613.73
63	Total Joints Ran	2613.73	

Cemented as follows:

Top Cement:

Stage 1 - 325 SX PREM LITE HS FM W/ 2% CACL2, .25% CELLOFLAKE, 8 % GEL, .25% LCM-1 MIXED @ 11.9 GPS (YLD:2.11, WT:12.10)

Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GPS (YLD:1.39, WT:14.60)

Comments

Location 1961' FSL, 1870' FEL, SEC 25, T27N, R7W

TD Date 8/25/2003

TD Hole Time

Total Depth: 7585

Hole Size: 6-1/4"

Joints Ra	Joint Description	Total Footage	Running Ftg.
	KB	15.00	15.00
179	4-1/2" 11.6# I-80 LTC CSG	7524.69	7539.69
1	4-1/2" 11.60# I-80 LTC CSG	42.20	7581.89
	SHOE	1.50	7583.39
	FLOAT COLLAR	1.50	7584.89
180 Total Joints Ran		7584.89	

Cemented as follows:

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL-52, .3% CD-32, .3% R-3 MIXED @ 12.7 GPS. (YLD:2.37, WT:11.90)

Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GPS. (YLD:2.02, WT:12.50)

Comments