Form 3160-4 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

		WEL	T CC	OMPLE	TION	OR RE	COMPLE	TION R	REPORT	AND	LOG	CE		Lease S NM-1916	erial No.		
b. Type of Completion: Other Over Deep Plug Back T Diff Refor, At Management Name and No. Other	la. Type of	Well [	] Oil	Well 🔽	Gas V	Well	Dry Oth	er		,	2002 000	,	6	. If Indiar	, Allotte	e or Tribe Name	
2. Name of Operator   1. Name of Operator											M WA						
2. Name of Operating Company 3. Address 3. Phone No. (Include area code) 3. Address 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 5. Depth Seal (No. 1) Seal of		•				_	-			_	-		7	. Unit or	CA Agre	ement Name and No.	
State   Stat	2 Name of	f Operator	<u>-</u>	Oulei						(	)70 Fan	ming		NA			
3. Address   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   3a. Phone No. (Included area contab)   52. ATT Well No.   5a. Phone No. (Included area contab)   52. ATT Well No.   5a. Phone No. (Included area contab)   5a. Phone No. (Included area contable ar		•	Compa	ns/									-   8	I. Lease N		Well No.	
10.1 Lent Highway   Farmington, NM 8740    10.5-55-1300   10.5-5			Compa	ily					3a. Phone	No. (inc	clude area c	ode)					
4. Location of Well (Report location clearly and in accordance with Federal requirements)  At surface 1698 FSL & 1931 FWL  At log prod. interval reported below  At total depth  At total depth  At total depth  At Date Spudded  15. Deet T.D. Renched  16. Date Completed  17. Deeth Bridge Play Set:  17. Deeth Bridge Play Set:  18. Total Depth: MD 1207  19. Plug Back T.D.: MD 110!  17. Plug Back T.D.: MD 110!  18. Total Depth: MD 1207  19. Plug Back T.D.: MD 110!  19. Plug Back T.D.: MD 110!  19. Plug Back T.D.: MD 110!  10. Peth Bridge Plug Set:  10. MD 110!  11. Elevations (DF, RKB, RT, GL)*  12. Was well scored?  18. Total Depth: MD 1207  19. Plug Back T.D.: MD 110!  10. Peth Bridge Plug Set:  10. MD 110!  11. Elevations (DF, RKB, RT, GL)*  12. Was well scored?  18. Total Depth: MD 1207  19. Plug Back T.D.: MD 110!  10. Peth Bridge Plug Set:  10. MD 110!  11. Sec, T., R., M., on Block and Survey  12. County or Parish 13. State  13. State  14. Date Spudded  15. Deet True?  18. Deeth Bridge Plug Set:  19. Proceeding Interval Survey  10. Procession and Liner Record (Report all strings set in well)  10. Procession and Liner Record (Report all strings set in well)  11. Sec, T., R., M., on Block and Survey  12. Vas well scored?  12. Vas well scored?  13. No Procession and Liner Record (Report all strings set in well)  14. A 57.3-55 10.5 Surf 1149  15. Produced (BBL)  15. Produced (BBL)  15. Produced (BBL)  15. Produced (BBL)  16. Depth Set (MD)  17. Acid, Fracture, Treatment, Comeet Squeeze, Ele.  18. Depth Interval  18. Depth Set (MD)  18. Depth Set (MD)  19. Production Method  19. Production Method  19. Production Method  10. Can			/ Farm	ington, NI	M 8740	1			1								
At surface [696 FSL & 1931*FW1.  At top prod. interval reported below  At top prod. interval reported below  At total depth  14. Dues Spudded  15. Due T.D. Reached  16. Due Completed  17. Dues Spudded  16. Due Completed  17. Dues Spudded  17. Dues Spudded  18. Total Depth: MD 1200'  19. Plug Buck T.D.: MD 1101'  TVD  17. Tryp  21. Type Electric & Other Mechanical Logs Run (Submit copy) of each)  22. Was well cored?  Was DST run?  Directional Survey?  No.   Ves (Submit analysis)  No.   Ves (Submit analysis)  No.   Ves (Submit copy)  No.   Ves (Submit copy)  No.   Ves (Submit analysis)  No.   Ves (Submit copy)  No.   Ves (Submit copy)  No.   Ves (Submit analysis)  No.   Ves (Submit copy)  No.   Ves (Submit copy)  No.   Ves (Submit copy)  No.   Ves (Submit analysis)  No.   Ves (Submit copy)  No.   Ves (Submit analysis)  No.   Ves (Submit analysis)  No.   Ves (Submit copy)  No.   Ves (Submit analysis)  No.   Ves (Submit copy)  No.   Ves							ordance with	Federal re									
At top prod. interval reported below  At top prod. interval reported below  At total depth  14. Date Spudded  15. Date T.D. Reached  16. Date Spudded  16. Date Spudded  17. Date Spudded  17. Date Spudded  18. Total Depth: MD 1200  19. Plug Back T.D.: MD 1101  10. Date Spudded  19. Plug Back T.D.: MD 1101  10. Date Spudded  11. State San Juan  11. State San Juan  12. Courty or Parish  13. State San Juan  14. Date Spudded  15. Date T.D. Reached  16. Date Spudded  17. Date Spudded  17. Date Spudded  17. Date Spudded  18. Total Depth: MD 1200  19. Plug Back T.D.: MD 1101  17. Type Electric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored?  23. Casting and Liner Record (Report all strings set in well)  18. Hole Size Size/Grade Wt. (#/h.) Top (MD) Bottom (MD) Stage Cementer Type of Cement (BBL)  18. State Size/Grade Wt. (#/h.) Top (MD) Bottom (MD) Stage Cementer Type of Cement (BBL)  18. State Size/Grade Wt. (#/h.) State State Spudded State Spudded State Spudded State Spudded Spudde	~								f.	) }	^ 4		. 1			r Exploratory	
At top prod. interval reported below  At total depth  15. Date T.D. Reached  15. Date T.D. Reached  15. Date T.D. Reached  16. Date Completed  27. Evaluation (Pr. KKB, RT, GL)*  17. Elevations (DF, RKB, RT, GL)*  17. Elevation	At suri	ace 1698	FSL &	t 1931' FW	VL				SEP "CO)				~\\ ——	11. Sec., T., R., M., on Block and Survey			
14. Date Spudded	At top prod. interval reported below								003				到!	or Area Sec 19, T30N, R14W, NMPM			
14. Date Spudded										ار په درخان				2. County	or Parish	13. State	
	At tota	l depth							Test.			, .	San	Juan		NM	
18. Total Depth: MD   1200	14. Date	Spudded		15.	Date T.	D. Reach	ed					, O.J.	1	7. Elevatio	ons (DF,	RKB, RT, GL)*	
18. Total Depth: MD   1200									□ 25%			Prod	/				
TVD			- 100		6/02	T	- 1 m D	1		815							
22. Was well cored?   Was DST run?   No   Yes (Submit analysis)   Yes (Submit teport)	18. Total			U		19. PI	ug Back T.D		01'		20. Depti	h Bridg	ge Plug Se		)		
CNI_AGR	21. Type E			echanical	Logs Ru	ın (Submi	t copy of each				22 Was	well o	cored?			(Suhmit analysis)	
CRIJ.GR				- 3		(~ =0.111	>-F-) 0. 040.	•							=		
Hole Sizz Size/Grade Wt. (#/h.) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement Top* Amount Pulled (BBL) Corr. API Gravity Gravity Production Method  8 3/4 7" 1-55 20 Surf 1133 60 0 0  9 0 0 0 0 0  9 0 0 0 0  9 0 0 0 0	CNL/GR										Dire	ctional		=		•	
Hole Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Depth   Type of Cement   (BBL)   Cement of the production   Amount runed	23. Casing	and Liner	Recor	d (Report	all string	gs set in w	ell)										
8 8/4	Hole Size	Hole Size Size/Grade Wt (#/		W+ (#/f+)	(#16) Top (									Cement Top*		Amount Pulled	
Column   C	11010 5120	5120/518		W C (#/11.)	ТОР	(IVID)	Dottoin (1412	"	Depth Type		of Cement (B		BBL)		_		
24. Tubing Record  Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)  23.78 999  25. Producing Intervals  Formation TOP Bottom Perforated Interval Size No. Holes Perf. Status  A) Basin Fruitland Coal 870' 984' 870'-984' 3.38' 56  B)  C)  D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval Depth Interval A  Date First Test Depth Interval A  Date First Test Depth Interval A  Date First Test Depth Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	8 3/4	7" J-5:	5	20		Surf	133			60	) sx 'B'	<u> </u>	13	0		0	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2 3/8 995	6 1/4	4.5" J-5	55	10.5	1	Surf	1149			140 'B'			40	С	)	0	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2 3/8 995		<b>-</b>	_		<del> </del>							ļ					
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2 3/8 995					ļ							<u> </u>				<del></del>	
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2 3/8 995					<u> </u>					L		L		L			
23/8 995'  25. Producing Intervals  Formation  TOP  Bottom  Perforated Interval  Size  No. Holes  Perf. Status  Perf. Status  870' 984'  870'-984'  38" 56  B)  C)  D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  250 gals 15% HCl, 22590 # Brady sand  28. Production - Interval A  Date First   Test   Froduction   Date   Production   Date   Date   Production   Date   Production   Date   Date   Production   Date   Production   Date   Date   Date   Production   Date   D			Cat (N	ID)   De all	Dani	L (MD)	C:	Death	C+ (1/D)	Dealess	Danth (MD)		0:	I Dt	0 + (147)	In the production	
Second   Performation   TOP   Bottom   Perforated Interval   Size   No. Holes   Perf. Status				ID) Pack	er Dept	n (MD)	Size	Бери	i set (MID)	Packer	Depth (MD)	<del>' </del> -	Size	Deptn	set (MD)	Packer Depth (MD)	
Formation TOP Bottom Perforated Interval Size No. Holes Perf. Status  A) Basin Fruitland Coal 870' 984' 870'-984' 38" 56  B) C) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A  Date First Test Production BBL MCF BBL Gas Water BBL Ratio  Choke Fig. Press Press Production - Interval B  Date First Test Hours Production BBL MCF BBL Gas Water BBL Gas Coll Ratio  28. Production - Interval A  Date First Test Press Press Press Rate BBL Gas Water BBL Gas Coll Gravity Gas Gravity Gas Gravity Gas Gravity								26 1	Perforation	Decord							
A) Basin Fruitland Coal 870' 984' 870'-984'	23. 1 loduc				TOE	,	Rottom	20.1			<del></del>	Size	No I	Joles		Doef Status	
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  250 gals 15% HCl, 22590 # Brady sand  28. Production - Interval A  Date First   Test   Date   Tested   Date   Test   BBL   Gas   BBL   Gas   BBL   Gas   Corr. API   Gravity   SI - Waiting for C104  28. Production - Interval A  Date First   Test   Press   SI   BBL   Gas   BBL   Gas   BBL   Gas   BBL   Gas   Corr. API   Gravity   Corr. API					<del></del>						<del></del>				<del></del>	ren. Status	
C) D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  28. Production - Interval A  Date First Produced  Choke Tbg. Press. Size Figw. Size Flegw. Test Test Test Production Produ					1 - 870		704			0.0 701		.30					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  250 gals 15% HCl, 22590 # Brady sand  28. Production - Interval A  Date First Produced Date Fested Production BBL MCF BBL Gas Water Ratio BBL MCF BBL Gravity SI - Waiting for C104  28a. Production - Interval B  Date First Test Hours First BBL MCF BBL Gas Water Ratio BBL MCF BBL Gravity Gas Gravity Production Method SI - Waiting for C104  28a. Production - Interval B  Date First Test Hours Frested Production BBL MCF BBL Gas Water Gas Oil Gravity Gas Gravity Production Method SI - Waiting for C104  28a. Production - Interval B  Date First Test Hours Frested Production BBL MCF BBL Gas Water Gas Oil Gravity Gas Gravity Production Method SI - Waiting for C104  28a. Production - Interval B  Date First Test Hours Frested Production BBL MCF BBL Gas Water Gas Oil Well Status Gravity Production Method SI - Water Gas Oil Well Status Gravity Production Method SI - Water Gas Oil Well Status Gravity Production Method SI - Water Gas Oil Well Status Gravity Ratio Well Status Gas Oil Well Status Ratio Ratio Well Status Ratio Ratio Well Status		~						<del> </del>	<del>-</del> w						· · · · · · · · · · · · · · · · · · ·		
Depth Interval   250 gals 15% HCl, 22590 # Brady sand							<del></del>		<del></del>		<del></del>						
Depth Interval   250 gals 15% HCl, 22590 # Brady sand	27. Acid, I	racture. Tr	eatmer	nt. Cement	Squeez	e. Etc.										<del></del>	
28. Production - Interval A  Date First Produced Date Hours Tested Production BBL Gas Water BBL Corr. API Gravity Corr. API Gravity  Choke Size Figw. Press Size Figw. Tested Date Fooduction BBL Gas BBL Gas Gravity  Date First Tested Production BBL Gas Water BBL Ratio  Choke Size Figw. Press Date First Test Hours Production Date Test Tested Date First Tested Date First Tested Date First Tested Date Fooduction BBL Gas Gravity  Choke Tbg. Press. Call Cas Gas Water BBL Gas: Oil Gravity Corr. API Gas Gravity  Choke Tbg. Press. Call Cas Gas Water BBL Gas: Oil Gravity Corr. API Gas Gravity  Choke Tbg. Press. Call Cas Gas Water BBL Ratio  Choke Tbg. Press. Call Cas Gas Water BBL Ratio Well Status  Choke Tbg. Press. Call Cas Gas Water BBL Ratio Well Status				, <u> </u>					A	mount a	nd Type of I	Materia	al			· · · · · · · · · · · · · · · · · · ·	
Date First Produced       Test Date       Hours Tested       Test Production Date       Oil BBL Date       Water BBL Date       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tig. Press Size       Csg. Press Press Press Press Date First Produced       24 Hr. BBL Date First Produced       Oil Gravity Date Production Date Production Date Production Date Production BBL Date Production Date Production BBL Production BBL Production BBL Date Production BBL Production BBL Production BBL Ratio       Oil Gravity Corr. API       Gas Gravity Production Production Method Gravity Gravity Production Method Gravity Production Method Gravity Production Method Production BBL Ratio	870'-984'			250	0 gals 159	% HCl, 22:	90 # Brady sand	d						·			
Date First Produced       Test Date       Hours Tested       Test Production Date       Oil BBL Date       Water BBL Date       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tig. Press Size       Csg. Press Press Press Press Date First Produced       24 Hr. BBL Date First Produced       Oil Gravity Date Production Date Production Date Production Date Production BBL Date Production Date Production BBL Production BBL Production BBL Date Production BBL Production BBL Production BBL Ratio       Oil Gravity Corr. API       Gas Gravity Production Production Method Gravity Gravity Production Method Gravity Production Method Gravity Production Method Production BBL Ratio																	
Date First Produced       Test Date       Hours Tested       Test Production Date       Oil BBL Date       Water BBL Date       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tig. Press Size       Csg. Press Press Press Press Date First Produced       24 Hr. BBL Date First Produced       Oil Gravity Date Production Date Production Date Production Date Production BBL Date Production Date Production BBL Production BBL Production BBL Date Production BBL Production BBL Production BBL Ratio       Oil Gravity Corr. API       Gas Gravity Production Production Method Gravity Gravity Production Method Gravity Production Method Gravity Production Method Production BBL Ratio																	
Date First Produced       Test Date       Hours Tested       Test Production Date       Oil BBL Date       Water BBL Date       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tig. Press Size       Csg. Press Press Press Press Date First Produced       24 Hr. BBL Date First Produced       Oil Gravity Date Production Date Production Date Production Date Production BBL Date Production Date Production BBL Production BBL Production BBL Date Production BBL Production BBL Production BBL Ratio       Oil Gravity Corr. API       Gas Gravity Production Production Method Gravity Gravity Production Method Gravity Production Method Gravity Production Method Production BBL Ratio																	
Produced Date Tested Production  Choke Size Flgw. Size Flgw. Size Press Date First Produced Date Tested Production  Date First Produced Date Tested Production  Choke Size Flgw. Size Flgw. Size Flgw. Size Flgw. Test Production Fletch Date First Produced Date Tested Production BBL Gas Water BBL Corr. API Gas Gravity  Corr. API Gravity  Gravity  Well Status  CCEPTED FOR RECORD  SI - Waiting for C104  Water Gas Gravity  Corr. API Gas Gravity  Flow. Gas Gravity  ARMINGTUN FIELD OFFICE  Choke Size Flwg. Press Call Flwg. Press Rate BBL Gas BBL Ratio							T	vi.			15						
Choke Size Figw. Si Press Rate BBL Gas Water BBL SI - Waiting for C104  28a. Production - Interval B  Date First Produced Date Test Date Test Production BBL Gas MCF BBL Gas Gravity  Choke Size Fig. Press Call Fixed Press Rate BBL Gas Water BBL Gas Gas Gravity  Choke Size Fig. Press Rate BBL Gas Water Gas Gas Gravity  Choke Size Fig. Press Rate BBL Gas Water BBL Ratio					ction B	Dil BBL	Gas MCF		Oil Grav Corr. AF	ity I			Production	Method			
Size   Figw.   Press   Rate   BBL   MCF   BBL   Ratio   SI - Waiting for C104   ACCEPTED FOR RECORL    28a. Production - Interval B  Date First   Test   Hours   Test   Date   Tested   Date   Tested   Date   Tested   Date   Tested   Date   Tested   Date   Date   Tested   Date   Date				_	→				ļ			ŀ					
28a. Production - Interval B  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gas Gravity  Choke Size Flwg. Press Rate BBL MCF BBL Ratio  SI - Waiting for C104  SI - Waiting for C104  SI - Waiting for C104  Size Size Size Size Size Size Size Size				24 Hr							Well Statu	ıs				TOP PROOPE	
28a. Production - Interval B  Date First Produced Date Tested Date Tested Date Tested Date Froduction BBL MCF BBL Corr. API Gas Gravity  Choke Size Flwg. Press Rate BBL MCF BBL Ratio SI - Water BBL Ratio SI - Water Gas: Oil Relation Well Status  SI - Waiting for C104	Size	Flgw. Si	Press	Kate	_   F	BBL	MCF	BBL	Ratio		1			ACCI	EPTED	FOR KECUKU	
Date First Produced Date Tested Date Date Tested Date Tested Date Date Date Date Date Date Date Date		L	<u> </u>		7						SI - Wai	ting fo	r C104				
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Call Press Rate BBL MCF BBL Ratio  Well Status  Well Status				Test	T (	Dil	Cas I	Water	Oil Georg	itu	Gee		Deadurties 1	Anthod	SEP (	8 2003	
Choke Tbg. Press. Call 24 Hr. Oil Gas Water Gas: Oil Well Status Size Flwg. Press Rate BBL MCF BBL Ratio									Cort. AP	i		ļ	1 roduction !			•	
The I Find I was late   DDL   MCF   DDL   Katio					<b>→</b>		<u>                                       </u>							AH.	MINGTU	M FIELD OFFICE	
	Choke Size	Flwg.	Call Press		. [	Dil BBL		Water BBL			Well Stat	us			_	به الر	

NWOCD

Produced D  Choke T F Size F S  28c. Productic  Date First Produced D  Choke T Size F	est Date  bg Press Iwg.	Hours Tested Csg. Press	Test Production  24 Hr. Rate	Oil BBL Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Size F S  28c. Productic  Date First T Produced D  Choke T Size F	lwg. on - Intervented by the last control of t	Press val D Hours	Rate	Oil BBL				Ĭ				
Date First Produced D Choke T Size F	est Date Thg Press	Hours	1		MCF	Water BBL	Gas: Oil Ratio	Well Status				
Date First Produced D Choke T Size F	est Date Thg Press	Hours	,	l	l	l		L				
Size F	lwg.		Test Production			Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
		Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
29. Dispositio Sold	on of Gas	(Sold used	for fuel, v	ented, etc.)								
30. Summary	of Porou	s Zones (I	nclude Aqu	ifers):	31. Formation (Log) Markers							
Show all tests, inc and recov	luding de	int zones o opth interva	f porosity a I tested, cu	and contents shion used, t								
Formatio	on	Тор	Bottom		Descriptions, Contents, etc.				Name Top			
Fruitlar		200	985		······································			<del> </del>	Meas.	Depth		
Pictured C	1	985	TD									
32. Additional remarks (include plugging procedure): Well test data will be provided via a sundry notice after well has produced and rates have been established.												
5 Sund	trical/Mec ry Notice	chanical Lo for pluggir	gs (1 full se	ent verificati	on 6 Co	eologic Repor ore Analysis omplete and co	7 Other: _		irectional Survey  ble records (see attached instructions)*			
Name (p	olease pri	nt) Drew Ca	arnes			Title Operations	Title Operations Manager					
Signatur	re	>6					Date 9/4/03					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.