

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	DHC-959A	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 150			
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input checked="" type="checkbox"/>	Other <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache		
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY							7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700							8. FARM OR LEASE NAME, WELL NO. Jicarilla 150 #8			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650'FNL, 1650'FEL, At top prod. interval reported below At total depth							9. API WELL NO. 30-039-20338			
14. PERMIT NO.							12. COUNTY OR PARISH Rio Arriba			
DATE ISSUED							13. STATE New Mexico			
15. DATE SPUDDED 9/8/70		16. DATE T.D. REACHED 9/22/70		17. DATE COMPL. (Ready to prod.) 8/7/03		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6673' KB				
20. TOTAL DEPTH, MD & TVD 7870'		21. PLUG, BACK T.D., MD & TVD 7833'		22. IF MULTIPLE COMPL., HOW MANY* 4		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS				
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3945-4837' Chacra Commingled w/Mesaverde/Gallup/Dakota							25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN none							27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)										
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		
10 3/4"		32.75#		307'		13 3/4"		250 sx		
7 5/8"		26.4#		3600'		9 7/8"		1050 cu.ft.		
29. LINER RECORD									30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		
5 1/2"		3469'		7869'		700 cu.ft.		2 3/8"		
								7703'		
31. PERFORATION RECORD (Interval, size and number) 3945-4837' w/30 0.33" diameter holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
				3945-4837'		642 bbl 20# linear gel, 1,168,300 SCF N2				
						200,000# 20/40 Brady sd				
33. PRODUCTION										
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 8-7-03		HOURS TESTED 1		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)		TSTM		
FLOW, TUBING PRESS. SI 512		CASING PRESSURE SI 354		CALCULATED 24-HOUR RATE →		OIL-BBL GAS-MCF WATER-BBL		TSTM		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							TEST WITNESSED BY			
35. LIST OF ATTACHMENTS None										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED		TITLE					DATE			
Regulatory Supervisor		Regulatory Supervisor					8/12/03			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
SEP 18 2003

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2667'	3005'	White, cr-gr ss.
Fruitland	3005'	3145'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3145'	3405'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3405'	5040'	Bn-Gry, fine grn, tight ss.
Chacra	na'	na'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	5040'	5178'	Light gry, med-fine gr ss, carb sh & coal
Man. Lee	5178'	5554'	Med-dark gry, fine gr ss, carb sh & coal
Pt. Lookout	5554'	6700'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Man. ss	6700'	6997'	Dark gry carb sh.
Man. sh	6997'	7500'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7500'	7553'	Highly calc gry sh w/thin lmst.
Graneros	7553'	7600'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7600'	7870'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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Menefee	5178'
Pt.Lookout	5554'
Mancos	6700'
Gallup	6997'
Greenhorn	7500'
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Dakota	7600'