

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON</b> RESOURCES OIL &amp; GAS COMPANY LP</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1073' FSL, 1552' FEL, Sec. 32, T-26-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-06212</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # B-11240-88</p> <p>7. Lease Name/Unit Name Hamilton State</p> <p>8. Well No. 5</p> <p>9. Pool Name or Wildcat Ballard Pictured Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Deepen
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

8-15-03 MIRU. SD for weekend.

8-18-03 ND WH. NU BOP. TOOH w/124 jts 1" tbg. Left 4 jts tbg in hole. Tbg had heavy corrosion. ND BOP. ND tbg head. NU new tbg head. NU BOP. TIH w/4 3/4" mill. Tag top of fish @ 2781'. Mill @ 2781-2808'. SDON.

8-19-03 Mill fish @ 2808-2832'. Circ hole clean. TOOH w/mill. TIH w/3 3/4" bit to 2832'. Drill to new TD @ 2934'. Circ hole clean. SDON.

8-20-03 TOOH w/bit. TIH w/93 jts 2 7/8" 6.5# J-66 EUE csg, set @ 2923'. Pump 10 bbl gelled wtr w/red dye, 10 bbl gelled wtr, 3 bbl wtr ahead. Cmt'd w/300 sx Premium Lite cmt w/0.25 pps Celloflake, 0.2% CD-32, 5 pps LCM-1, 0.7% fluid loss, 2% KCl (603 cu.ft.). Displace w/17 bbl wtr. Circ 10 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

8-25-03 MIRU. TIH, ran CCL-GR @ 0-2882'. TOOH. PT csg to 5000 psi, OK. SDON.

8-26-03 TIH, perf Pictured Cliffs w/1 SPF @ 2736-2776' w/40 0.23" diameter holes. Frac Pictured Cliffs w/217 bbl 20# linear gel, 351,000 SCF N2, 100,000# 20/40 Arizona sd. CO after frac.

8-27-03 Blow well & CO. RD.

9-8-03 TIH, tag up @ 2902'. Blow well & CO. SDON.

9-9-03 Blow well & CO. RD.

SIGNATURE Nancy Altman Senior Staff Specialist \_\_\_\_\_ September 23, 2003 \_\_\_\_\_

no  
(This space for State Use)

Approved by Chuck R Title \_\_\_\_\_ Date \_\_\_\_\_

DEPUTY OIL & GAS INSPECTOR, DIST.

SEP 24 2003

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