

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other Instructions on the reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Devon Energy Production Co. L.P. Attn: Kenny Rhoades**

3a. Address

**1751 Highway 511 Navajo Dam, NM 87419**

3b. Phone No. (include area code)

**(505)320-6310**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1375' FNL & 2140' FEL SE 1/4, 1/4, Sec. 24, T 30N R. 8W**

Latitude

**Unit G**

Longitude

5. Lease Serial No.

**NM-014226**

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

**Northeast Blanco Unit**

8. Well Name and No.

**NEBU 29A**

9. API Well No.

**30-045-31309**

10. Field and Pool, or Exploratory Area

**Blanco Mesa Verde Basin Dakota**

11. County or Parish, State

**San Juan**

**NM**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Casing and cement</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shqll be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 282'. Set 6 jts 9-5/8" 36#J-55 casing at 276'. Cemented with 200 sx (42 bbls) "B" w/ 2%CaCl and 1/4# Flocele. Circulated 18 bbls cement to pit. Pressure tested casing to 1500 psi.

Drilled 8-3/4" hole to 4954'. Set 112 jts 7" 23# K-55 casing at 4932'. Cemented 1st stage w/ 160 sx (41.9 bbls) 50/50 Poz w/ 3% gel, 0.1% CFR-3, 0.6% Halad 9, 5# gilsonite, and 1/4# Flocele. Tail w/ 50 sx (10.5 bbls) "B" w/ 0.4% Cement 2nd stage w/ 405 sx (106 bbls) 50/50 w/ 3% gel, 0.1% CFR-3, and 0.6% Halad 9 5#/sx Gilsonite, 1/4#/sx Flocele. Tail w/ 50 sx (10.5 bbls) "B" w/ 0.4% Halad 344. Circ 8 bbls off 1st stage and TOC by temp survey at 480'. Pressure tested casing to 1500 psi.

Drilled 6-1/4" hole to 8511'. Hole got tight and stuck drill string. Back off drill pipe at 3481', then freepoint and back off at 6080', then back off at 6302'. Mill top of fish to 6295'. Fishing operations were abandoned and casing was run to top of fish.

Set 142 jts 4-1/2" 11.6# J-55 casing at 6295'.

Cement 1st stage w/ 36 sx (8 bbls) 50/50 poz w/ 3% gel, 0.2% CFR-3, 0.9% Halad 9, 5# Gilsonite and 1/4# Flocele

Cement 2nd stage w/ 550 sx (111 bbls) 50/50 poz w/ 3% gel, 0.2% CFR-3, 0.9% Halad 9, 5# Gilsonite and 1/4# Flocele

TOC by CBL at 4900'. Pressure tested casing to 2000 psi.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

**Kenny Rhoades**

Title

**Company Representative**

Signature

Date

**9-10-03**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**SEP 22 2003**

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOC**