

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 03-045-31435
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMOCD ORDER NO. R-10987-A
7. Lease Name or Unit Agreement Name HORTON
8. Well Number 2 C
9. OGRID Number 01267
10. Pool name or Wildcat Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Questar Exploration and Production Company

3. Address of Operator
1050 Seventeenth Street, Suite 500, Denver, CO 80265

4. Well Location

Unit Letter _____ : **1865** feet from the South line and 725 feet from the East line

NE SE Section 22 Township 32 North Range 11 West NMPM San Juan, County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Questar Exploration and Production Company has spud the Horton 2C on 4/14/03 @ 20:30 hrs.

Casing record is as follows:

Surface pipe: Elevation GL = 6,350', KB = 6,362'
5jts - 9 5/8", 36#/ ft, K-55, LT&C 8rd set @ 226.71' KB.
Cemented w/ 120 sx Class "G" w/ 2% CaC12. Recovered 8 bbls cmt (did not fall).
Intermediate: 82 jts - 7", 23#/ ft, J-55, P-110, LT&C, 8rd set @ 3407'
KB, Float Collar @ 3360' KB, DV Tool @ 2832' KB.
Cement 1st stage w/ 100 sx 50/50 Poz with full returns.
Cement 2nd stage w/ 360 sx Econolite & tailed with 50 sx 50/50 Poz.
Lost returns 70 bbls into displacement. Estimated TOC @ 1000'.
Liner: 66 jts - 4 1/2", 10.5#, K-55, ST&C set @ 5860' KB.
Float Collar @ 5818' KB. TOL @ 3281' KB. Cemented w/ 285 sx 50/50 B Poz.
Circulated 16 bbls cmt off top of liner.

REPORT CEMENT TOPS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bea Steele TITLE Sr. Engineering Analyst DATE July 11, 2003

Type or print name Bea Steele E-mail address: BeaSteele@Questar.com Telephone No. (303) 672-6931

(This space for State use)

APPROVED BY Charles T. R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE SEP 22 2003

Conditions of approval, if any: