Office Description For gry Minerals and Natural Resources Revised June 16, 2003 Description OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Staffet June 16, 2003 WELL API NO. 1220 South St. Francis Dr. Staffet June 16, 2003 District Jin Construction Santa Fe, NM 87005 Staffet June 16, 2003 District Jin Construction Santa Fe, NM 87005 Staffet June 16, 2003 District Jin Construction Santa Fe, NM 87005 Staffet June 2007 District Jin Construction Support Staffet June 2007 Staffet June 2007 District Jin Construction Staffet June 2007 Staffet June 2007 Staffet June 2007 District Jin Construction Staffet June 2007 Staffet June 2007 Staffet June 2007 District Jin Construction Staffet June 2007 Staffet June 2007 Staffet June 2007 District Jin Construction Staffet June 2007 Staffet June 2007 Staffet June 2007 Address of Operator Staffet June 2007 Staffet June 2007 Staffet June 2007 Address of Operator It. Elevation Schw whether DR, RKS, RT, GR, etc.) Staffet June 2007 Staffet June 2007 Address of Operator It. Elevation Schw whether DR, RKS, RT, GR, etc.) Staffet June 2007 Staffet June				· /		
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Damachi 01L CONSERVATION DIVISION 01-04-31432 Distance 1200 South St. Francis Dr. Staff 2 Densitiv Santa Fe, NM 8710 1200 South St. Francis Dr. Densitiv Santa Fe, NM 87505 St. Indicate Type of Lease Donor Use Task Points Dr. Santa Fe, NM 87505 SunDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name DONOR USE TASK DOMA FOR PROPOSALS TO DELEX OF PLIL PACK TO A PROPOSALS) 7. Lease Name or Unit Agreement Name OU NOT USE TASK DOMA FOR PROPOSALS TO DELEX OF PLIL PACK TO A PROPOSALS) 7. Lease Name or Unit Agreement Name OU Well Gas Well © Other A 9. OGRID Number 2. Name of Operator 01267 01. Pool name or Wildcat Unit Letter 11. Elevation Ghow whether DR. RKB. RT. GR. dc. Black Verde 4. Well Jocation 11. Elevation Ghow whether DR. RKB. RT. GR. dc. DISESCUENT REPORT OF: PULL OR ALTER CASING CMMENCE DRILLING OFN. PLUG AND ABANDON PULL OR ALTER CASING CMMENCE DRILLING OFN. PLUG AND ABANDON CHARGE PLAUWORK PLUG AND ABANDON CMMENT DC. PULL OR ALTER CASING COMMENT DR. ZC. COMMENT CO. 13. Describe proposed o	District I	Energy, Minerals and Natural Resources		VELL ADINO	Revised June 10, 2003	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Questar Exploration and Production Company has spud the Horton 2C on 4/14/03 @ 20:30 hrs. Casing record is as follows: Elevation GL = 6,350', KB = 6,362' Surface pipe: 5/15 - 9 5/8", 36#/ ft, K-55, LT&C 8rd set @ 226.71' KB. Cemented w/ 120 sx Class "G" w/ 2% CaCl2. Recovered 8 bbls cmt (did not fall). Intermediate: 82 jts - 7", 23#/ ft, J-55, P-110, LT&C, 8rd set @ 3407' KB, Float Collar @ 3360' KB, DV Tool @ 2832' KB. Cement 1 st stage w/ 100 sx 50/50 Poz with full returns. Cement 2 st stage w/ 360 sx Econolite & tailed with 50 sx 50/50 Poz. Lost returns 70 bbls into displacement. Estimated TOC @ 1000'. Liner: 66 jts - 4 1/2", 10.5#, K-55, ST&C set @ 3860' KB. Float Collar @ 3818' KB. TOL @ 3281' KB. Cemented w/ 285 sx 50/50 B Poz. Circulated fibble.crn off topoetimes FDD PDS hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE State Constant Strue State State use NPPPROVED BY Mathematical State Use State	OTHER		OTHER:			
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