

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

NM-014226

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resv. ☐ Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator

Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address

1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface NE 1375' FNL & 2140' FEL S-24 T-30N R-8W Unit G

At top prod. Interval reported below

At total depth SE SE S-13 T-30N R-8W 666' FSL 655' FEL Unit P

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

NEBU 29A

9. API Well No.

30-045-31309

10. Field and Pool, or Exploratory

Blanco Mesaverde

11. Sec., T., R., M., on Block

Survey or Area
24 30N 8W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

7/5/2003

15. Date T.D. Reached

7/31/2003

16. Date Completed 8/28/2003

☐ D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)*

6357' GL

18. Total Depth: MD 8511'
TVD

19. Plug Back T.D.: 6278'

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

CNL CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	36#	0'	276'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	4954'	4932'	1-160 sx 50/50 Poz tail-50 s	52.4	480'	0
						2-405 sx 50/50 Poz tail-50 s	116.5		
6-1/4"	4-1/2" J-55	11.6#	0'	6295'	6035'	stage 1-36 sx 50/50 Poz	8	4900'	0
						stage 2-550 sx 50/50 Poz	111		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6216'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliffhouse	5671'	6241'	5671'-6241'	0.33"	25	Open
B) Lewis	4911'	5226'	4911'-5226'	0.33"	16	Open
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5671'-6241'	1700 gals 15% HCL, 121,893 # 20/40 Brady sand, 106,961 gals 2% KCL
4911'-5226'	1000 gals 15% HCL, 177,097 # 20/40 Brady sand, 44,549 gals gelled KCL, and 993,223 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	8/26/03	2	→	0	13 mcf	dry 0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
887 SI	890 SI	→	→	0	158	dry 0	Shut in waiting for pipeline connection	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					SFP 2.2.2003
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		→	→					FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

28b. Production - Interval C									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2508'
				Kirtland	2572'
				Fruitland	2966'
				Pictured Cliffs	3246'
				Lewis	3330'
				Huerfano Bentonite	3927'
				Chacra	
				Menefee	5127'
				Point Lookout	5356'
				Mancos	not logged
				Gallup	not logged
				Greenhorn	not logged
				Graneros	not logged
				Dakota	not logged

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades

Title Company Representative

Signature

Ky Rhoades

Date

9-10-83

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.