

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Synergy Operating, LLC (agent for Bois d' Arc Offshore, Ltd.)

3. Address and Telephone No.  
 PO Box 5513 (505) 325-5449 OGRID # 163458  
 Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)  
 Unit Letter N, 750' FSL, 1650' FWL, Sec 22, T21N-R05W

5. Lease Designation and Serial No.  
 NMNM-105533

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Bois d' Arc Divide 22 # 1

9. API Well No.  
 30-043-20952

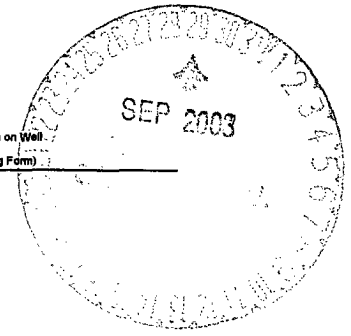
10. Field and Pool, or Exploratory  
 WC 21N5W22N Mesaverde (Gas)  
 Undesignated Mesaverde

11. County or Parish, State  
 Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form)



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

- 7/25/2003 Drive Rig toward location. Rig lost 2 - tires. Repair tires. Arrive on location. Spot Equipment. Rig-Up Equipment.
- 7/26/2003 SM. Blow down well. COOH w/ 140 - 3/4" rods, and 4 - 1" weighted rods, and pump. ND WH. NU BOPE. Function test BOPE. Unseat tubing hanger. COOH w/ 56 stands 2-7/8" tubing w/ pup joints. ND Stripping rubber. Flange up WSI 5-1/2" Isolation tool for frac job.
- 7/27/2003 RU BJ Services. Pump Pad Volume. Very high pressure without rate. Redesign stimulation at 10 BPM. Pump total of 20,000 lbs 20/40 Super LC proppant at 10 BPM in 25# X-linked gel. Total of 469 bbls fluid to recover. Screen out stimulation with 16,000 lbs proppant in zones, and 4,000 lbs in casing.
- 7/29/2003 CO sand with water to PBTD. COOH. GIH w/ Hydraulic Bailer 49 stands.
- 7/30/2003 SM. Zero SICP. GIH 7/ stands, Tag 20' sand fill at 3670'. Bail sand. COOH w/ bailer. RU B&R Services and Protechnics Run Post Frac GR Log. RD Loggers. GIH w/ 2-7/8" production tubing. Land 112 jts at 3670'. ND BOPE, NU WH. RIH w/ existing rod pump (good condition), and rod string (Pump, 4 - Wt rods, 140 3/4" rods, & 2 ponies) Test pump action to 500 psi. Hang on and space out pump. Prep for rig down and move to Eagle Springs Fed 8 # 1
- 7/31/2003 SM. Start Pump Jack. Pumping okay. Pump failed. Try to pump water. No Success. ND Head. COOH w/ pump and rods. WO new pump to arrive. BD old pump. Appears okay. GIH w/ new pump and rod string. Test pump action to 500# Good. Start pumping unit. Pump failed. COOH w/ pump and rods. Clean out sand from pump. ND WH. NU BOPE. COOH with 2-7/8" tubing string, note that sand fill is present in casing, catching tubing. Could not go down.
- 8/1/2003 SM. GIH w/ bailer. Bail 30' sand fill from 3660' to 3690'. COOH w/ bailer. GIH w/ production tubing. Land 107 jts tubing at 3550'. ND BOPE. NU WH. Run pump and rod string. Hang well on. Check pump action. Leave well pumping from 2nd interval 3594' to 3668' at 14:15 hrs.
- 8/2/2003 SM. Well recovered 120 bbls water for day. Well quit pumping at 11:00 hrs on 08-01-2003.

14. I hereby certify that the foregoing is true and correct

Signed: Thomas E. Mullins Title: Engineering Manager Date: 08-07-2003

This space for federal or state office use

Approved by: /s/ David R. Sitzler Title: Division of Multi-Resources Date: SEP 25 2003  
Conditions of approval if any