ne 1990)	DEITHER OF THE HYDREST			FORM APPROVED Budget Bureau No. 1004-0135	
	BUREAU OF LAND MANAGEMENT			5 1000	Expires: March 31, 1993 Designation and Serial No.
	SUNDRY NOTICES AN	D REPORTS O	N WELLS	4	-080238A
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.					lian, Allottee or Tribe Name
	Use "APPLICATION FOR F	PERMIT" for	such proposals 🧆 🔧		
	SUBMIT IN	TRIPLICATE	M 3El 2003	7. If Un	it or CA, Agreement Designation
Type of Well	inc —		CIL COLOR	30	
Well X	ias Vell Other	•		<i>ii</i>	
Name of Operator				7	Name and No. aco No. 11
•	l & Gas Corporation	(14634)	C2970198 3	9. APL	
Address and Telephor		(14034)	The Double of the Control of the Con		045-22686
	enue, Farmington, NM 87401		(505) 327-9801	10. Field	and Pool, or Exploratory Area
Location of Well (Foo	otage, Sec., T., R., M., or Survey Description	1)		WA	W Fruitland/PC
	2 990' fwl (sw nw)			11. Cour	ty or Parish, State
Section 1,	T26N, R13W				a Juan County,
	FOX ADDDODDIATE DOV	(-) TO INDICA	TE NATURE OF NOTICE		w Mexico
	ECK APPROPRIATE BOX (T	······································	REPORT, OF	ROTHERDATA
TYPE	OF SUBMISSION	TYPE OF ACTION	<u> </u>		
X	Notice of Intent	X	Abandonment (Temporary)		Change of Plans
	ı		Recompletion		New Construction
	Subsequent Report		Plugging Back		Non-Routine Fracturing
اسبيسا			Casing Repair	一	Water Shut-Off
			i		
·	Final Abandonment Notice		Altering Casing		Conversion to Injection
			Other	[Note	Dispose Water Report results of multiple completion of
		<u> </u>	·	Сотр	letion or Recompletion Report and Log
	r completed Operations (Clearly state all pert locations and measured and true vertical dep			starting any proposed	l work. If well is directionally dril
Merrion Oil & G	as proposes plug and abando	on the subject	wellbore according to the c	attached proc	edure.
- · · · · · · · · · · · · · · · · · · ·				•	
•	•				7 <u>m</u> 3
*		SEE ATT	Care man		- , ,
	CONDITIONS OF APPROVAL				平 第 页
	A. C.		CONTRACTOR STATE		29 29
	₩				
·	~ **				
		2			RECEIVE AUS 29 PM Farmington,
		y *			glon, N
					PM :: 41
I heroby certify that the	he foregoing is true and correct				gton, NM
igned	ne foregoing is true and correct	Titl	e Production Engineer	Date	900, NE VED
Connie S. Di	ne foregoing is true and correct	Titl		Date	
Connie S. Di	ne foregoing is true and correct		e Production Engineer	Date Date	

Merrion Oil & Gas Corporation

Plug & Abandon Procedure

August 27, 2003

Well:

Chaco No. 11

Field:

WAW Fruitland/PC

Location:

1850' fnl & 990' fwl (sw nw)

Elevation:

5987' GR 5992' KB

Sec. 1, T26N, R13W, NMPM San Juan County, New Mexico

D...

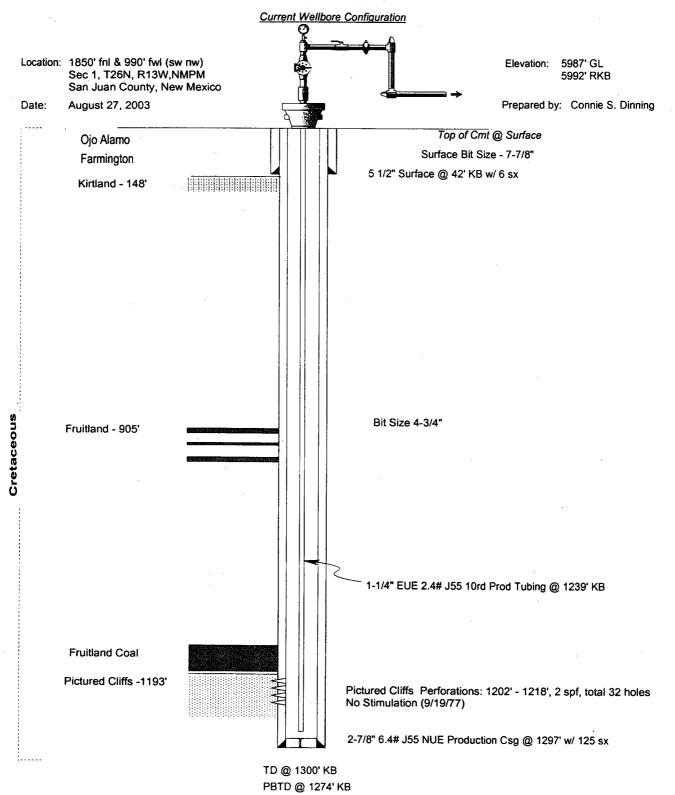
Connie Dinning

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures.

- 1. Comply to all NMOCD, BLM and Merrion safety regulations.
- 2. Load casing w/ water.
- 3. Pump in 15 bbls. water to establish injection.
- 4. Pump 37 sx, (44 cu. ft) Class B cement.
- 5. Shut down, WOC. RIH, tag cement.
- 6. Pump surface plug if necessary.
- 7. Cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMOL.
- 8. Restore location per BLM stipulations.

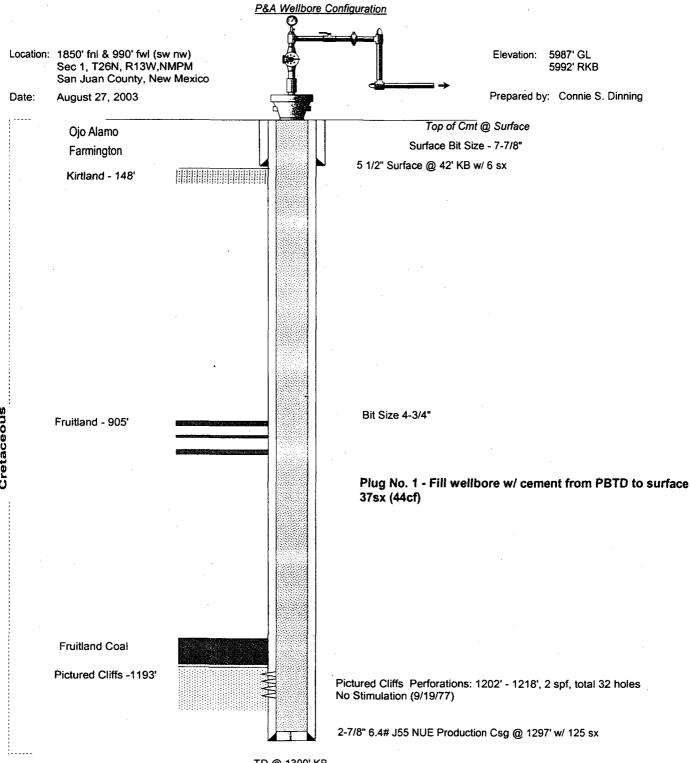
Merrion Oil & Gas Corporation Wellbore Schematic

Chaco No. 11



Merrion Oil & Gas Corporation Wellbore Schematic

Chaco No. 11



TD @ 1300' KB PBTD @ 1274' KB