

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2003 SEP 24 PM 2:55

070 Farmington, NM

5. Lease Number
NMSF-080781
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1180' FNL, 1700' FEL, Sec. 31, T-29-N, R-9-W, NMPM

8. Well Name & Number
Cain #22M
9. API Well No.
30-045-31685
10. Field and Pool
Otero Chacra/
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

9-3-03 MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 min, OK. TIH w/8 3/4" bit. Drilling ahead.

9-5-03 Drill to intermediate TD @ 2331'. Circ hole clean. TOOH. TIH w/55 jts 20# J-55 ST&C csg, set @ 2321'. Pump 2 bbl wtr, 10 bbl 5% calcium chloride wtr, 2 bbl wtr w/20% flow guard, 10 bbl wtr ahead. Cmt d w/283 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (603 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/92 bbl wtr. Circ 42 bbl cmt to surface. WOC.

9-6-03 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

9-8-03 Drill to TD @ 6712'. Circ hole clean. TOOH. TIH w/154 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 6708'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt d w/18 sx Class "C" Type III cmt (56 cu.ft.). Tailed w/285 sx Class "C" Type III cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (564 cu.ft.). Displace w/107 bbl wtr.

9-9-03 WOC. PT csg to 3800 psi/15 min, OK. ND WH. NU BOP. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltsmanns Title Senior Staff SpecialistDate 9/23/03

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 26 2003

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD