

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

NM ~~78889X~~ 041A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

East Puerto Chiquito Mancos Unit

8. Well Name and No.

EPCMU #25 (I-6)

9. API Well No.

30-039-20332

10. Field and Pool, or Exploratory Area

East Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Blvd., Farmington, NM 87401

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 6-T26N-R1E

2145' FSL & 695' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling returned the EPCMU #25 (I-6) back to production on May 25, 2007 as per attached detailed sheet.

RCVD JUN14'07  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

June 8, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

JUN 12 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BENSON-MONTIN-GREER DRILLING**  
**Daily Workover Report**

Operator: Benson-Montin Greer  
Date: May 18, 2007  
Field: East Puerto Chiquito Mancos  
Contractor: Llaves Well Service  
Supervisor: Ben Gonzales

Well Name: EPCMU #25 (I-6)  
API Number.: 30-039-20332  
Report No.:  
Location: Sec. 6, T26N, R1E  
Foreman: Jaime Serna

**Work Summary:**

**Friday, May 18, 2007 : MIRU Llaves Rig #1. Latch onto rods. Pull 27,000 #'s. NU back off tool and stripper. SDFN.**

**Monday, May 21, 2007 : TOH with rods - swabbing paraffin/oil with rods. RU vacuum truck to suck up paraffin and oil. TOH. NU swab tools - swab to rods. ND wellhead. NU BOP. TOH with tubing - got to rods stripping job. Pull rods and tubing out of hole. Pump stuck with scale. Bottom 2-jts full of scale 1/4 thick outside. SDFN.**

**Tuesday, May 22, 2007 : PU 20-jts 2-3/8 from Llaves yard. TIH with (1) 3-7/8 bit, (1) bit sub, check valves, (3) stands, bailer, (1) work string. Tagged @ 3097'. Work bailer and bit. Clean out to 3159' - fell through bridge. Tagged up again @ 3686'. Clean out to 3707'. Hard fill - can not clean. TOH with tubing. TIH with 4-1/2 packer down to 3574'. Pump 10 bbls produced water - drop standing valve. Pressure test to 1000 PSI - ok. NU fishing tools and fish standing valve. TOH 8-jts, packer above perfs. Ready for acid job. SDFN.**

**Wednesday, May 23, 2007 : TIH with 7-jts. Set packer @ 3544'. RU Key Pressure Pumping and pump 7 bbls. Load tubing. Start acid job - 1 bbl - pressure to 1200 PSI. shut down. Open bypass. Displace acid to packer. Set packer - pump acid into perfs. @ 1200 PSI. Pump 3 bbls acid 15%. Displaced with produced water. Pressure @ 1500 PSI - could not get rate . 5bbl. Open bypass and pump 7 bbls acid. Displaced with 17 bbls produced water. Pressure up to 1800 PSI - rate 1.0 bbl. Shut in - pressure @ 1500 PSI in 10 minutes 800 PSI. Open to pit. TOH with packer. Set @ 2984'. Pump 7 bbls produced water - load hole. Started acid 12 bbls 15% with 50 balls. 3 bbls per minute @ 2200 PSI. No ball off. Displace with produced water. Shut in - pressure 1180 PSI in 10 minutes 240 PSI. Open to pit. Unseat packer. TOH. SDFN.**

**Thursday, May 24, 2007 : TIH with (1) perf mud anchor, (1) 4' perf, (1) SN, 118-jts 2-3/8 tubing. NU swab tools. Made (1) swab run - fluid level @ 1800'. Made total of (25) swab runs. Last fluid level @ 3200'. Recovered 60 bbls spent acid, water, oil mix. SDFN.**

**Friday, May 25, 2007 : Made swab run - fluid level @ 3000'. TOH with tubing - lay down 14-jts - no fill. Tubing string, (1) perf mud anchor, (1) 4' perf sub, (1) SN @ 3169', 104-jts 2-3/8. ND BOP. Land tubing. TIH with rods, (1) strainer, (1) 2 x 1-1/2 x 12 pump, (126) 3/4 rods, (1) 8' pony, (1) 6' pony, (1) polish rod, 1-1/4, (1) 1-1/2 liner. NU horseshoe. Load tubing with 9 bbls produced water. Set tag. Pressure test to 300 PSI - okay. Check pump action - okay. Start unit.**

**Tuesday, May 29, 2007 : Reset tag. Rig down and move to COU # H-8**