Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter, an

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NM-18319

Á.	If Indian,	Allottee	or Tribe	Name

abandoned well.	Use Form 3160-3 (APD)	for su	ch proposa	IS,CH ZZ FII	12. 41				
SUBMIT IN TRIPL	7. If Unit or	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	HMM								
Oil Well X Gas Well Other						Well Name and No			
2. Name of Operator						Carson 29-04-20 No. 7			
Black Hills Gas Resources	9. API Well No.								
			3b. Phone No. (include area code)			30-039-20809			
3104 N. Sullivan, Farmington, NM 87401			505-327-4573		10. Field and	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., I			Gobernador Pictured Cliffs						
Surface: 1485' FNL & 793' Bottom Hole: 1684' FNL &			AND Rio Arriba County. New Mexico						
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATU	JRE OF	NOTICE, R	EPORT, OR OT	HER DATA				
TYPE OF SUBMISSION TYPE OF ACTION :									
X Notice of Intent	Alter Casing Fracture Treat Reclamation Well Integrity				Married .				
Subsequent Report	Subsequent Report Casing Repair			New Construction Recomplete					
☐ Change Plans ☐ Final Abandonment Notice ☐ Convert to Injection		☐ Plug and Abandon ☐ Temporarily ☐ Plug Back ☐ Water Disp							
If the proposal is to deepen directionally or recomplete horizontally, give substantae locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed for provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. Following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once. Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This well failed a recent bradenhead test. Therefore, we propose to TOH w/pump, rods, & tbg. Set a RBP @ ~3200'. Using pkr, locate csg leak in 7" csg. Squeeze csg leak with 40% excess cmt to circ out bradenhead. Drill out cmt & pressure test to 200 psi. Retrieve RBP & resume production. RCVD JUN25'07 OIL CONS. DIV. DIST. 3									
Permit Name (Printed/Typed) Title									
Mike Pippin			Petroleum Engineer (Age			r (Agent)			
Signature Mike Leppin			June 20, 2007						
THIS SPACE FOR FEDERAL OR STATE USE									
Approved by Original Signed: Stephen Mason			Title		Date	JUN 2 5 2007			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.									
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

(Instructions on reverse)

