•	DEI	UNITED STATES PARTMENT OF THE INTERIOR	FORM APPROVED OMB No 1004-0135 Expires November 30, 2000			
	BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		,	5. Lease Serial No. SF - 078499		
		Use Form 3160-3 (APD) for such proposal		6 If Indian! Afloguee or tribe Name		
	SUBMIT IN TRIPLIC	CATE – Other instructions on	reverse side	everse side 210 FARIALI D		
	1. Type of Well Oil Well O	1	8. Well Name and No. 1437 Russell LS 4A			
	2. Name of Operator		9 API Well No			
	BP America Production Company Attn: Cherry Hlava 3a. Address 3b. Phone No (include area code)			30-045-23702 10. Field and Pool, or Exploratory Area		
	P.O. Box 3092 Houston, TX	77253 281-366-4081	coaej	Otero Chacra		
	4. Location of Well (Footage, Se 1630' FNL & 900' FWL SEC 2	c, T., R, M., or Survey Description) 24 T28N R08W		11. County or Parish, State San Juan County, New Mexico		
SH to HU 6/26/07	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION TYPE OF ACTION					
	Notice of Intent	Acidize Deepen Alter Casing Fracture		oduction (Start/Resume)	Water shut-Off Well Integrity	
	Subsequent Report			ecomplete Water Disposal	Other	
	Final Abandonment Notice	Convert to Injection Plug Bac	k			
	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.					
	5/17/07 TIH TST BOPs TO 250/1500 psi – HELD OK. 5/21/07 TIH SET COMPOSITE BP @4450' OVER MV PERFS. RUN CBL 4450' – SURFACE TIH; SET TST PKR @3069'. PRES TST CSG DN TBG TO 2000 psi – HELD OK. 5/22/07 TOH & LAY DN PACKER. TIH w/3 375" GUN & PERF CHACRA 3782' – 3810'; 3835' – 3845'; 3910'-3926'; 3937'-3946'. TOTAL 252 HOLES.					
,	5/24/07 PRESS TST FRAC STRING TO 7000 psi – HELD OK. 5/25/07 TIH SET Frac PKR @3069'. PRES TST ANNULUS TO 500 psi – HELD OK. 5/29/07 FRAC w/1000 gal of 15% HCL; 6000 gal F 105 WTR & 44000 gal pad w/60Q FOAM. 16/30 BRADY SND. Total 201,471 lbs snd. 5/31/07 FLW WELL ON ¾" CK. MAKING FOAM & SND. TEST DATA TO FOLLOW. 6/4/07 TOH with FRAC PKR. 6/8/07 TIH landed 2/3/8"; 4.7#; J-55 Tbg @3738'.					
•	14. I hereby certify that the foreg Name (Printed/typed)	oing is true and correct			DIST. 3	
	Cherry Hlava		Title Regulato	Title Regulatory Analyst		
•	Signature Cherry Hlav		Date 06/11/20		,	
,	THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
,			`			
	Approved by		Title	Date		
	Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office ACCEPTED FOR RECORD			
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowledge and willfully to make to any department or agricultural States					

NMOCD by

any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction