

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**AMENEDED**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. <b>30-045-33258</b>
2. Name of Operator <b>BP AMERICA PRODUCTION COMPANY</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator <b>P.O. BOX 3092 HOUSTON, TX 77079-2064</b>		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>O</u> : <u>760</u> feet from the <u>SOUTH</u> line and <u>2600</u> feet from the <u>EAST</u> line Section <u>29</u> Township <u>32N</u> Range <u>10W</u> NMPM <u>SAN JUAN</u> County		7. Lease Name or Unit Agreement Name <b>Scott LS</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5951'</b>		8. Well Number <b>3 M</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		9. OGRID Number <b>000778</b>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		10. Pool name or Wildcat <b>Basin Dakota &amp; Blanco Mesaverde</b>
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <b>Land Dakota Tubing</b> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SUNDRY DATED 3/22/07 HAD THE WRONG YEAR - SHOULD BE DECEMBER 2006 & NOT DEC 2007**

**12/05/06** PRESS TEST BOP 2500# HIGH 250# LOW HAD TO XO PIPE RAMS CHARTED TEST O.K.  
RD MIT TEST TRAILER MOVE OFF LOCATION. TIH TALLY PROD BHA, TIH ON PROD TBG TO 2100', CLOSE BOP RU  
WELL TO FLOW THRU 3/4" CHOKE 0/N TO FLARE PIT.

**12/06/06** TIH; UNLOADING AS WE GO IN HOLE UNLOADED SOME FLUID @ 4300' TIH TO 6300' UNLOADED WELL  
STARTED TO FLOW UNLOADED ALOT OF WTR & FINES FLOWING AT 30# OUT 2 - 3" LINES CONT IN HOLE TAGD @  
7360' RU TBG SWIVEL CO TO 7371' UNABLE TO GET DEEPER. CIRC DRY & CLN TOH W/ TBG INSTALL TBG HGNR;  
**LAND TBG @7236'**

**12/17/06** FLOW WELL TO FLARE PIT UNLOAD WTR OUT OF TBG WELL FLOWING TO FLARE PIT 3/4" CHK @ 220#  
FLARING DRY GAS. RIG DN

RCVD JUN27'07  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 06/26/2007

Type or print name Cherry Hlava E-mail address: hlavac@bp.com Telephone No. 281-366-4081

**For State Use Only**

**Deputy Oil & Gas Inspector,  
District #3**

APPROVED BY: H. Villanueva TITLE \_\_\_\_\_ DATE JUN 28 2007

Conditions of Approval (if any):

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