UNITEDSTATES DEPARTMENT OF THE INTERIOR

FORMAPPROVED	
OM B No. 1004-0137	
Expires: March 31,	2007

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	l.
Do	not use th	is form for	propos	als to drill	or to	re-enter	an
ab	andoned we	ell. Use For	m 3160-	-3 (APD) fo	r suc	h proposi	als.

SUBMIT IN TRI	IPLICATE - Other in:	structions on reve	rse side. LU FARI		or CA/Agreement, Name and/or No.
. Type of Well Oil Well	☐ Other	r	-	8. Well Na	ma and Na
					nito Unit 91E
Nameof Operator urlington Resources Oil	l & Gae			9. API Wel	
Address	i & Gas	3b. PhoneNo.(includ	le area code)	30-045-	
O BOX 4289 Farmingto	on NM 87401	(505)326-95	· ·		nd Pool, or Exploratory Area
Location of Well (Footage, Se				Basin D	
915 North 810 East L: H, Sec: 12, T: 26N, F	R: 9W	. ,		11. County SAN JU NM	y or Parish, State IAN
12. CHECK AI	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, RE	EPORT, OR	R OTHER DATA
TYPE OF SUBMISSION		TY	PEOF ACTION		
	Acidize	Deepen	Production (Star	rt/Resume)	Water Shut-Off
Notice of Intent	AlterCasing	FractureTreat	Reclamation	-	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Completion Detail
=	Change Plans	Plug and Abandon	Temporarily Aba	andon	
☐ Final Abandonment Notice	Convert to Injection	PlugBack	Water Disposal		
following completion of the in testing has been completed. Find determined that the site is read 04/12/2007 MIRU Basio 6480'. D/O cmt, float	the work will be performed or provolved operations. If the operational Abandonment Notices shally for final inspection.) Rig #1549. ND WH collar and 15' of cmt	provide the Bond No. on file tion results in a multiple com I be filed only after all requir NU BOP RIH & dril	pletion or recompletion in the ments, including reclarional out cmt. Tag DN	red subsequent in a new intervalunt in the intervalue of the inter	the reports shall be filed within 30 days val, a Form 3160-4 shall be filed once een completed, and the operator has 4064'. D/O DV tool. Tag cng to 3000#/15min. Good te
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(Instructions on page 2)

