

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|-----------------------------------------------------------------------------------------------------|
| WELL API NO. 30-045-33817 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Koch LS |
| 8. Well Number 1 M |
| 9. OGRID Number 000778 |
| 10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
BP AMERICA PRODUCTION COMPANY ATTN: Toya Colvin

3. Address of Operator
P.O. BOX 3092 HOUSTON, TX 77079-2064

4. Well Location
Unit Letter **A** : **815** feet from the **North** line and **970** feet from the **East** line
Section **3** Township **30N** Range **10W** NMPM **SAN JUAN** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6296'

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **DRILLING** Depth to Groundwater **>100'** Distance from nearest fresh water well **>1000'** Distance from nearest surface water **>1000'**

Pit Liner Thickness: **12** mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Spud Report Surface Casing Only**
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/29/07 MIRU Drilling Unit. Spud 12 1/4" Surface Hole. Drilled to 246' TD. RU ran 9 5/8" CSG, 32.3# H-40 ST&C Surface CSG to 241.45'. CMT w/ 68 SXS Ready Mix CMT @ 14.50 ppg; Yield 1.610 cuft/sx. No return to Surface. TIH; Tag CMT 30' down, topped off back side w/ 21 sxs Neat Portland @ 14.50 PPG CMT to Surface.
Rig Released 19:00 hrs

Well is not expected to be drilled this year

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 05/17/07

Type or print name TOYA COLVIN E-mail address: Toya.Colvin@bp.com Telephone No. 281-366-7148

For State Use Only

APPROVED BY: A. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 28 2007

Conditions of Approval (if any):

Work done 3/29/07 per Above
OCD Received. 6/25/07.
HV

RCVD JUN25'07

OIL CONS. DIV.

DIST. 3

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