

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 JUN 21 PM 3:48

Sundry Notices and Reports on Wells

RECEIVED

5LH Lease Number
210 FARMINGTON NM-048241

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-045-33869

10. Field and Pool

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 670' FNL & 925' FWL, Section 1, T29N, R10W, NMPM

Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - casing report

RCVD JUN27'07
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

2/16/07 MIRU NU BOPE. PT casing to 600# 30/min - good test. RIH w/ 8 3/4" bit. D/O cement & ahead to 2650' intermediate. Circ Hole. RIH w/61 jts 7" 20# J-55 ST & C casing set @ 2647'. RU to cement. 2/19/07 pumped pre-flush of 10 bbls H2O/10 bbls MF/10 bbls H2O. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead-pumped 307 sx(654cf-116bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail-pumped 90 sx(124cf-22bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, .2% FL-52. Bumped Plug & displaced w/106 bbls H2O. Plug down @ 22:30 hrs. Circ 16 bbls cement to surface.

2/20/07 RIH w/6 1/4" bit. PT Casing to 1500# 30/min - good test. D/O Cement & ahead to 7050' (TD). TD reached on 2/27/07. Circ Hole. RIH w/164 jts 4 1/2" 10.5# J-55 casing set @ 7033'. RU to cement. 2/28/07 Pumped pre-flush of 10 bbls H2O/10 bbls MF/10 Bbls H2O. Pumped Scavenger 9sx(27cf-5bbls) Premium LiteHS FM. Tail - pumped 353 sx (699cf-124bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced w/111 bbls H2O. Plug down @ 04:00 hrs. ND BOPE RD RR @ 10:00 3/1/07.

Also Report TOC 4 1/2 CSG.

PT will be conducted by the completion rig & results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/15/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 25 2007

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001. makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE