Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103 March 4, 2004	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210				30-039-29897 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.			STATE FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No. E-346-18		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 31-6 Unit		
1. Type of Well: Oil Well Gas Well X Other				8. Well Number #47F		
2. Name of Operator ConocoPhillips Company				9. OGRID Number 217817		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Basin Dakota/Blanco MesaVerde		
4. Well Location						
Unit Letter K: 2210' feet from the South line and 2125 feet from the West line						
Section 32 Township 31N Range R6W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6304'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.⊠ PLUG AND ☐ ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB			
OTHER:			OTHER: Spud	Report	\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
6/22/07 MIRU MOTE 211. Spud 12 1/4" surface hole @ 10:00 AM on 6/22/07. Drilled ahead to 235'. Circ hole. RIH						
w/7 jts 9 5/8" 32.3# H-40 ST & C casing set @ 230'. RU to cement. Pumped pre-flush of 10bbls mud flush.						
Pumped 75 sx(121cf-21bbls) Type 1-11 Cement w/20% Fly-Ash. Dropped plug & displaced w/14 bbls H2O. Bumped plug @ 250#. Circ 3 bbls cement to surface. RD & release rig & equipment. Dig cellar.						
Pressure test will be conducted by the drilling rig and will be shown on next report. OIL CONS. DIV. DIST. 3						
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .						
SIGNATURE Micro TITLE Regulatory Technician DATE 6/25/07						
Type or print name Tracey N. Mo	nroe E-mail address	: Tracey.N	I.Monroe@conocop	hillips.com Te	lephone No. 505-326-9752	
(This space for State use)						
// /-/	(h :		aputy Oil & G Distric		DATE JUN 2 8 2007	
APPPROVED BY Conditions of approval, if any:	lanuera	TITLE	טווופוט		DATE JUNE O EUO	

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