Submit 3 Copies To Appropriate District Office District I	State of f	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	OIL CONSERVATION DIVISION			0-045-33779	
District III		1220 South St. Francis Dr.			of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505					3-11125-81	
SUNDRY NO	7. Lease Name of	or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				5		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Walker Com LS		
1. Type of Well:				8. Well Number 2B		
Oil Well Gas Well X Other						
2. Name of Operator				9. OGRID Number		
ConocoPhillips Company 3. Address of Operator				217817 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Basin Dakota/Blanco MesaVerde		
4. Well Location			. ,	L		
Unit Letter M:	540 feet from the	South	line and920	feet from the	<u>West</u> line	
Section 32	Township 31	IN	Range R9W 1	NMPM San Juan	County	
Section 32 Township 31N Range R9W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
	`	6339,				
				•		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗸 🔲	ALTERING CASING 🔲	
TEMPORARILY ABANDON [CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING [MULTIPLE		CASING TEST AN	ND 🖾	ADAINDONWENT	
	COMPLETION		CEMENT JOB			
OTHER			OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
4/17/07 MIRU Blue Jet wire line. RIH w/gauge ring. Rand CBL from 7633/ to surface. TOC @ 2800'. PBTD @ 7550'. Continued						
w/GR/CCL log to surface. RD wireline.						
5/14/07 PT casing to 4100# - 15/min good test. Perf DK - 7562' - 7584' @ 2SPF, 7478' - 7530' @1SPF. Frac w/10 bbls 15% HCL						
Acid, pumped 30000 gal Slickwater pad, pumped approx 40000@ 20/40 TLC Sand. Displaced w/116 fld bbls slickwater Perf MV-PLO/MF: 5324' – 5430' @1SPF, Frac 10 bbls 15% HCL, pumped 12060 gal 60Q Slickwater/foam pad, pumped approx 100000# 20/40						
Brady sand. Perf UMF/CH: 4628' – 4938' @1SPF, Frac w/10 bbls 15% HCL, pumped 12060 gal 60Q Slickwater/foam pad, pumped						
approx 100000# 20/40 Brady Sand.						
6/14/07 RIH w/CIBP. Perfs @ 7562' – 7854' plugged off w/CIBP. New PBTD @ 7550'. PU & ran 243 jts 2 3/8" 4.7# EUE 8RD tubing						
set @ 7498'. ND BOP. RD. 6/1/07 Turn over to production. Waiting on facilites.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-						
grade tank has been/will be constructed						
SIGNATURE MICLY N	Menroe T	TTLE R	egulatory Technicia	n_ DATE	6/22/07	
Type or print name Tracey N. M.	Monroe E-mail address:Tra	acey.N.M	onroe@conocophill	lips.com Telep	hone No. 505-326-9752	
<u> </u>				<u>.</u>		
(This space for State use)				^	RCVD JUN26'07	
		. [roil coms. Div.	
1/ /-	Jamesa I	TOTAL TO	Distri	UL#3	DISTURE 2 6 2007	
APPPROVED BY	yameva_T	TITLE			DATE JUN & C 2001	
Conditions of approval, it any.						

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