

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1160' FSL, 1920' FWL, Sec. 18, T26N, R3W, N.M.P.M.

5. Lease Serial No.

Jic Cont 98

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla 98 12A

9. API Well No.

30-039-27312

10. Field and Pool, or Exploratory Area

Tapacito Pictured Cliffs  
Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DHC

Tapacito PC/

Blanco MV

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

In accordance to Case # 12346, Order # R-11363, it is intended to DHC the Tapacito PC (85920) & Blanco MV (72319).

PC perforations: 3661'-3690'

MV perforations: 5732'-5907'

Current rates:

Gas	Oil
PC: 45 MCFPD	0 BOPD
MV: 50 MCFPD	0.1 BOPD

RCVD JUN 18 '07  
OIL CONS. DIV.  
DIST. 3

Recommended Allocation:

Gas	Oil
PC: 50%	0%
MV: 50%	100%

NMOCD will be notified via C-103

DHC 2616A2

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Justin M. Stolworthy

Title

District Engineer

Date

06/13/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Geob

Date

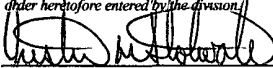
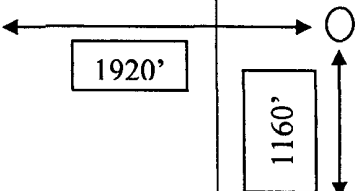
6-18-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

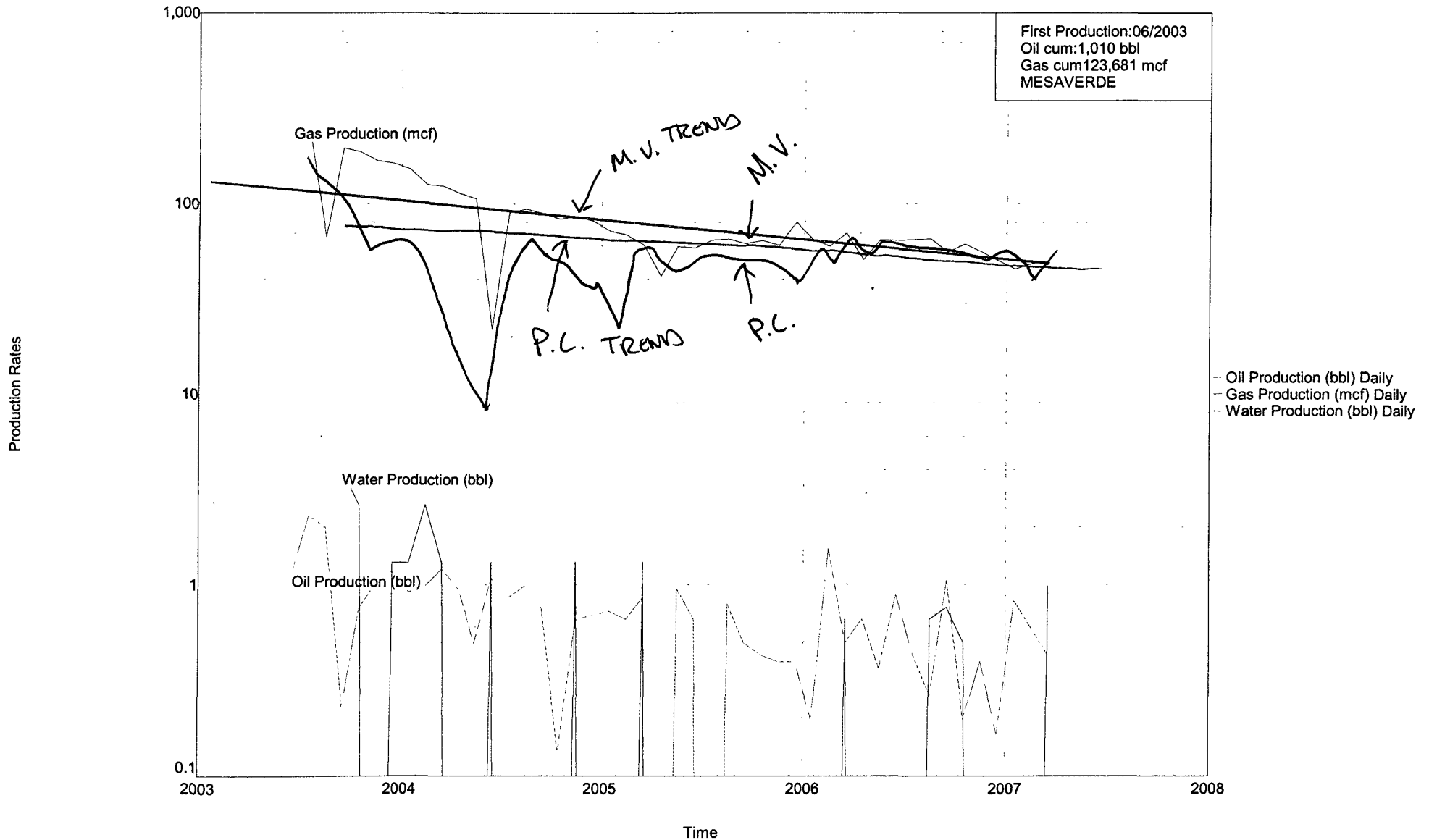
FDD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

16		<div>17</div> <div><b>OPERATOR CERTIFICATION</b></div> <div><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></div> <div> Signature</div> <div>6-15-07 Date</div>
		<div>Justin M. Stolworthy Printed Name</div>
<div>18</div> <div></div>		<div>18</div> <div><b>SURVEYOR CERTIFICATION</b></div> <div><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div> <div>On File</div> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor: Jason C. Edwards</div> <div>NM 15269</div> <div>Certificate Number</div>

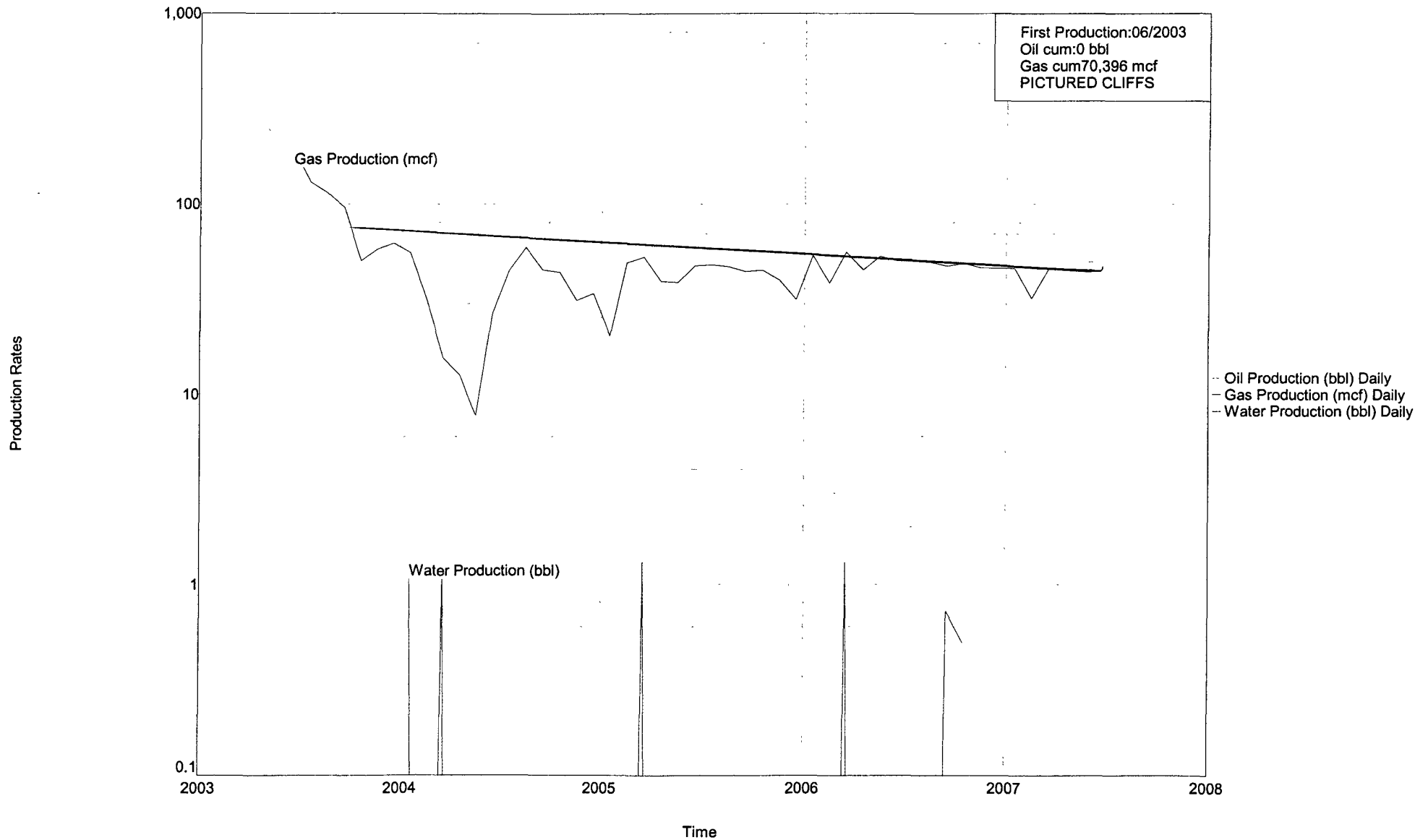
Lease Name: JICARILLA 98  
County, State: RIO ARBA, NM  
Operator: ENERGEN RESOURCES CORPORATION  
Field: BLANCO  
Reservoir: MESAVERDE  
Location: 18 26N 3W SW

JICARILLA 98 - BLANCO 12A MESAVERDE



Lease Name: JICARILLA 98  
County, State: RIO ARBA, NM  
Operator: ENERGEN RESOURCES CORPORATION  
Field: TAPACITO  
Reservoir: PICTURED CLIFFS  
Location: 18 26N 3W SW

JICARILLA 98 - TAPACITO 12A PICTURED CLIFFS



June 13, 2007

Procedure outline for Jicarilla 98 #12A

- A. Check location prior to rig-up for anchors and note any hazards which may impede rig-up.
- B. See Pertinent Data Sheet for wellbore information.
- 1. MIRU WSU. Blow the well down. Line up kill pump. Kill the well w/ 2% KCL as needed.

**Note:** BOP will have to be NU on an offset spool since this well is a dual completion – Pipe Rams will need to be for 2 3/8"X 1 1/2". Also an X-over will be needed for the TIW valve for 2 3/8" and 1 1/2" IJ.

- 2. MIRU SL unit and set a plug in the 2 3/8" Tubing sting 500' from surface and NDWH. NUBOP if pressure warrants. (**Note:** IJ will require slip grip elevators)
- 3. POOH with 1 1/2" IJ and lay it down.
- 4. MIRU SL and pull the plug out of the 2 3/8" tubing, if needed. POOH with 2 3/8" tubing and Baker type "R-3" packer set @ 4379'.

**Note:** Fill may have to be cleaned out of the well with air – cleanout to PBTD of 6105'.

- 5. TIH with 2 3/8" tubing w/ a notched collar SN and land EOT at 5895'.
- 6. NDBOP. NUWH. RDMO WSU.
- 7. Turn well over to production.