

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078773

6. If Indian, Allottee or Tribe Name  
2007 JUN 14 AM 10:05

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
RECEIVED  
BLM

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

210 FARMINGTON NM  
Well Name and No.  
ROSA UNIT #270A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No  
30-039-29892

3. Address and Telephone No  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)  
1650' FNL & 985' FWL, SW/4 NW/4 SEC 34-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Cavitate, run liner & tbg. RTP

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-26-2007 MIRU, spot equipment, ND WH, NU BOP, RU floor, pressure test all rams and BOP stack to 2000 psi, good tests, blow down back side, pressure-450 psi, pull donut, lubricate two way check out of donut, SI well, SDON

04-27-2007 Csg -300 psi, tbg-250 psi, strap tubing out of hole, RU to PU DC's & DP, TIH to bottom of Basel coal, circ w/ air mist, well unloaded slug of black water, circ well, returns-light coal fines, LD 6 jts, bit @ shoe, surge 3 time w/ air mist to 1200 psi, returns-very light coal fines and mist

04-28-2007 Surge 9 times w/ air mist, 2 to 1200 psi, 7 to 1400 psi, coal broke on last 4 surges, made heavy 1/2" coal to fines, 4 hr natural-50 psi

04-29-2007 Surge 10 times w/ air mist to 1400 psi, well bore bridged on last 8 surges, returns-light coal fines, 5 hr natural build up-250 psi

Continued on Back

RCVD JUN18'07  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr Production Analyst

Date June 1, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 15 2007

NMOCD

FARMINGTON FIELD OFFICE

04-30-2007 Surge w/ air mist to 1400 psi, light fines and mist, SI 5 hrs-160 psi, release natural, TIH, tag @ middle coal, CO, returns-heavy 1/2" coal to fines, times charged to Aztec, CO middle coal, returns-heavy 1/2" coal to fines, pull into 7" csg, surge 3 times w/ air mist to 1600 psi, heavy coal and fines.

05-01-2007 Surge overnight, TIH to 3438', no fill, PU to 3343', surge from shoe w/ air mist @ 1750#, total of 9 surges.

05-02-2007 Surge 1 time to 1600 psi, returns-heavy coal & water, SI 5 hrs, press 125 psi, TIH, tag fill @ 3600', CO through middle coal, returns-heavy 1/4" coal to fines reducing to med to light 1/4" to fines, surge 3 times w/ air mist to 1600 psi, returns-heavy coal & water.

05-03-2007 Surge w/ air mist, 1.5 hrs-1600 psi, heavy coal & water, 5 hr SI-340 psi, CO through middle coal, returns-heavy 1/4" coal in grey water, CO into Basel coal, returns-heavy 1/2" coal in black water reducing to heavy 1/4" coal in grey water, pull into 7" csg, surge 2 times, 3 hr build up, pressures-1300 & 1080 psi, heavy coal returns.

05-04-2007 Surge w/ air mist to 1050 psi, returns-heavy 1/2" coal to fines, SI for 5 hrs, 360 psi, TIH, tag @ 3590', CO to 3620', midway through basel coal, returns-heavy coal, up to 1/2" & fines in black to brown water, hole tight, pull into 7" csg, surge w/ air mist 2 times, 3 hr pump time, press to 1040 psi, returns-heavy coal & fines.

05-05-2007 Surge 4 times w/ air mist, 2 nat surges, press surges, 3 hrs-1050 to 1200 psi, returns-heavy 1/2" coal & water, nat surges, 5 hr-360 psi, 4 hr-300 psi, had strong sulfur smell after surge #52.

05-06-2007 Surge w/ air mist, 3 hrs-1240 psi, SI well for 5 hrs, press 350 psi, surge w/ air mist, 3 hrs-1260 psi, returns-coal, steam & sulfur smell, SI well, pump 30 bbl water down hole, SI well till Monday.

05-07-2007 Well SI for 20 hrs for nat surge, 400 psi, TIH, tag fill @ 3570', CO to 3620', midway through basel coal, returns-light 1/4" coal in rust colored water for 2 hrs then heavy 1/4" coal in black water, pull into 7" csg, surge w/ air mist, 3 hr to 960 psi, returns-heavy coal & water, well flowed water @ 15 to 20 bph rate for 50 min then water & blooie line got hot to touch, SI well.

05-08-2007 Well SI for 7 hrs, pres 400 psi, release nat light coal fines & mist, round trip DP to check bit, bit in good condition, TIH, tag fill @ 3570', CO to 3620', midway through basel coal, hole tight, LD 2 jts DP, CO to 3620', returns heavy 1/4" coal to fines in black to brown water, pull into 7" csg, surge 3 times w/ air mist, 3 hr pump time, press 960 to 1100 psi, returns heavy coal & water.

05-09-2007 SI for 5 hrs, pres 420 psi, release nat, surge w/ air mist, 3 hrs-1260 psi, returns med 1/2" coal & water, CO through basel coal to 3638', returns heavy 1/4" coal in black to brown water, surge 2 times w/ air mist, 3 hrs to 1040 psi, heavy coal & water on first, med coal & hot water on second surge, SI well @ 10 pm for nat.

05-10-2007 SI for nat surge, 5 hrs, pres 470 psi, release nat surge, TIH, tag @ 3600', CO through basel coal, CO 100' of rat hole, returns heavy 1/4" coal to fines in black to brown water, surge 3 times w/ air mist, 3 hr comp time, press, 900-1200 psi, returns-heavy to med coal.

05-11-2007 5 hr SI, 420 psi, TIH, CO to TD, returns-heavy 1/4" coal to fines in black to brown water, LD 2 jts DP, pipe tight, work pipe, press up on back side, work pipe, pipe stuck, SI well overnight.

05-12-2007 Csg press 520 psi, DP pres 1100 psi, work pipe, surge press off back side, put rig pump on hole, pump around stuck spot w/ 1500 psi, psi broke to zero after 2 hrs, put air & 16 bph on hole, circ w/ 1150 psi, returns air & water, moved pipe up hole 1' in 2 hrs, air press broke to 550 psi, returns heavy 1/4" coal & large coal/shale, establish rotation, could go down hole, drl up 2', pipe came free, CO through basel coal, returns-heavy 1/4" coal, pull into 7" csg, surge 2 times, 3 hr/900 psi, returns-very heavy coal & water.

05-13-2007 Surge 6 times w/ air mist, 3 hr comp time, press 930 to 1080 psi, ret's very heavy 1/2" coal/fines in black water, 5 hr SI-420 psi.

05-14-2007 SI well for nat surge, 6 hr SI, press 430 psi, CO to 3635', bottom of basel coal, returns light to med 1/4" coal & fines, bit locking up, round trip pipe, all cones loose, 40% of buttons missing, TIH w/ new cavitation bit, nat surge 2 times, 4 hr SI's, press 280 psi, returns-dry gas.

05-15-2007 Well SI for nat surge, 6 hr SI-320 psi, CO to 3607', returns med to light 1/4" coal to fines in black water, CO to 3617', returns heavy 1/4" coal to fines in brown water, pull into 7" csg, nat surge, 8 hr SI, press 380 psi.

05-16-2007 Well SI 7 hrs for nat surge, press 320 psi, returns light fines & gas, CO thru basel coal to 3640', returns heavy 1/4" coal to fines in black to brown water, dry well 1 hr, coal quit running, water reduced to trickle, SI well for nat surge, 8 hrs-340 psi.

05-17-2007 Well SI for nat surge, press 340 psi, TIH, tag @ 3635', CO to bottom of basel coal 3640', ret's heavy 1/4" coal to fines in black to brown water, dry well, pull onto 7" csg, 8 hr SI, press 360 psi, ret's light coal fines & mist.

05-18-2007 Well SI for nat surge, 7 hr 320 psi, TIH, tag @ 3630', CO thru basel coal, ret's heavy 1/4" coal to fines in brown water, CO to TD 3738', well running heavy 1/4" coal to fines in brown water, SI for natural surge.

05-19-2007 Nat surge 3 times, 7 & 8 hr SI's, press 324 to 340 psi, ret's light fines & mist.

05-20-2007 Nat surge 3 times, 7 & 8 hr SI's, press 290 to 310 psi, ret's light fines & mist.

05-21-2007 SI for natural surge, TIH, tag @ 3633', CO through Basel Coal, CO to TD, returns-heavy 1/4" coal to fines in black to brown water, pull into 7" csg, SI for natural surge, 290 psi in 9 hrs.

05-22-2007 Natural surge, 7 hrs-280 psi, TIH, tag @ 3635', CO thru basel coal, returns heavy 1/4" coal to fines in black water, CO rat hole, returns heavy 1/4" coal to fines in black water, dry well 1 hr, still making pencil size stream of water, pull into 7" csg, blow well down thru blooie line, flow well to blooie line overnight.

05-23-2007 Flow well to pit overnight, TIH, tag @ 3638', CO to TD, well making heavy 1/4" coal to fines in brown water, drop mist to 5 bph, returns reduced to light 1/4" coal in grey water, TOOH, RU csg crew, run 8 jts csg as liner, TIH w/ liner, rotate & wash liner to 3714', 23' from TD, liner stopped going, release liner, ran **8 jts 5 1/2" (329.35'), 17#, N-80 LT&C csg, set shoe on bottom & top of setting @ 3399'**, had 73' of overlap, LD swivel & SDON

05-24-2007 Well SI overnight, csg press 310 psi, LD DP & DC's, Basin Perforators **perf 336 holes, 4 SPF, 3500-10', 3526-38', 3560-86', 3600-36'**, TIH w/ 2 7/8" tbg w/ stdg valve, press test tbg to 500 psi, good test, pull stdg valve, CO csg w/ air mist, TOOH & SDON.

05-25-2007 Csg press 300 psi, blow well down thru 2" line, strap tbg in hole, land tbg, tbg stacked out, TOOH, LD mud anchor, TIH w/ half mule shoe, RU to circ w/ air mist, CO 40' of fill, TOOH, TIH w/ mud anchor & seating nipple, run 1/4" SS chem injection on last 228' of tbg, land tbg, **ran 118 jts (3676.90') 2 7/8", 6.5#, J-55, EUE 8rd tbg, ran 26' mud anchor on bottom, space out w/ 4' sub, 1 jt below donut, 2.28" ID seating nipple @ 3663.51'**, RD floor, ND BOP, NU B1 adaptor & SD until Tuesday.

05-29-2007 RU to run rods, ran 2 1/2" X 1 1/4" X 8' X 8'3" HZ3 pump, ran 3 1 1/4" sinker rods, 142 3/4" rods, space out w/ 8' & 6' pony rods & 1 1/4" X 22' polish rod & 10' polish rod liner, load tbg w/ water, press test to 500 psi, good test, stroke pump w/ rig back to 500 psi, RD, move off, release rig @ 1400 hrs, 5/29/07.