In Lieu of' Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED OMB NO 1004-0137 Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO.
NMSF-078764
6 IF INDIAN,ALLOTTEE OR

W	ELL COMPLE	TION OR REC	OMPLETION RI	EPORT AND LO	OG*	0 H HADBIA, ILBOT			
					2007 JUN 22 P	7 ONITO GREEMEN	TNAME		
	F WELL FOIL WELL	X GAS WELL	DRY OTHER						
	F COMPLETION EW WELL - WORKOV	'ER DEEPEN PLUC	BACK DIFF RESVR	OTHER	RECEIVE	()			
2 NAME C	F OPERATOR				210 FARMING	8 FARM OR LEASE N	JAME, WELL NO.		
		WILLIAMS PROI	DUCTION COMPANY	•	ZIU FARMINE	ROS.	A UNIT #204A		
3 ADDRES	SS AND TELEPHONE NO					9 API WELL NO			
			25-1 TULSA, OK 7410				9-300860051		
			nd in accordance with a	any State requirement	s)*	1	POOL, OR WILDCAT		
	face: 1025' FNL & 98 production interval re					BASIN F	RUITLAND COAL		
At total		ported ociow .							
						11 SEC, T,R,M, OF SURVEY OR AR			
						NE/4 NW	/4 SEC 19-T31N-R05W		
ı				14 PERMIT NO	DATE ISSUED	12. COUNTY OR RIO ARRIBA	13 STATE NEW MEXICO		
15 DATE	16 DATE T D	17 DATE COMPLETED	(READY TO PRODUCE)	18 ELEVATIONS (DK,	, RKB, RT,GR,ETC)*	19 ELEVATION CAS			
SPUDDED	REACHED 04/27/07	06/	15/07	632	.5' GR				
04/20/07 20 TOTAL DEPTH, M		21 PLUG, BACK T.D., N	4D & TVD	22 IF MULTCOMP,	23 INTERVALS	ROTARY TOOLS	CABLE TOOLS		
3293	'MD	,		HOW MANY	DRILLED BY	х			
24 PRODUCING INTI	ERVAL(S), OF THIS COM	PLETION - TOP, BOTTOM	i, NAME (MD AND TVD)*	1		25 WAS DIRECTION	IAL SURVEY MADE		
BASIN FRUITLAND COAL 3050' – 3195' 26 TYPE ELECTRIC AND OTHER LOGS RUN							YES 27 WAS WELL CORED		
NONE	AND OTHER LOGS RUN					NO NO	ED		
	Report all strings set in well								
CASING SI	ZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CE		AMOUNT PULLED		
9-5/8'	" K-55	36#	300'	12-1/4"	150 SX - S	URFACE			
7" I	K-55	23#	3046'	8-3/4"	485 SX – S	URFACE			
29 LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)		
5 ½", N80, 17#	3004	3292'	0 SX	SCREEN (WID)	2 1/8", 6.5#, J55	3223'	TACKER SET (IVIL)		
31 PERFORATION RI	ECORD (Interval, size, and	number)		32 ACID, SHOT, FRAC DEPTH INTERVAL	TURE, CEMENT SQUEEZE	, ETC OUNT AND KIND OF MA	TERIAL USED		
		070' – 90', 3100' – 15	5' & 3150' – 95' for	(MD)					
a total of 360, 0 54" perforations. WELL WAS NOT AC							RCVD JUN25'07 OIL CONS. DIV.		
33 PRODUCTION				J .		D	<u>IST. 3</u>		
DATE OF FIRS	F PRODUCTION	PRODU	CTION METHOD (Flowing, g	eas lift minimum size and two	e of pump)	WELL STAT	TUS (PRODUCING OR SI)		
	21/07			ving	o o pamp)		Producing		
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL	GAS – MCF	WATER - BBL	GAS-OIL RATIO		
	TESTED	2"	PERIOD	OIL - BBL		WATER - BBL	GAS-OIL RATIO		
06/13/07	,	2	1 hrs		1580				
FLOW TBG PRESS	CASING PRESSURE	CALCULATED	24-HOUR RATE	OIL – BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)		
0	7								
34 DISPOSITION OF	GAS (Sold, used for fuel. ve	ented, etc.) TO BE SOLD		L	l	TEST WITNESSED E	BY Al Rector		
35 LIST OF ATTACH			NES, WELLBORE DIAG	GRAM		1			
36 I hereby certify that	the foregoing and attached	information is complete and o	correct as determined from all a	available records					
SIGNED	Tracy Ro	22			<u> St </u>	007			
					- VIII 61, 41		en the Alama		

ACCEPTED FIRE ZOPO

JUN 2 2 2007

NMOCD

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FARMINGTON FIELD OFFICE

	NAME MEASURED DEPTH OJO ALAMO 2454' KIRTLAND 2554' FRUITLAND 2969' PICTURED CLIFFS 3189'	FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC		NAME	ТОР		
KIRTLAND 2554' FRUITLAND 2969' PICTURED CLIFFS 3189'	KIRTLAND 2554' FRUITLAND 2969' PICTURED CLIFFS 3189'							NAME	MEASURED DEPTH	TRUE VERTICAL DEPT
FRUITLAND 2969' PICTURED CLIFFS 3189'	FRUITLAND 2969' PICTURED CLIFFS 3189'	· ,						OJO ALAMO	2454'	
PICTURED CLIFFS 3189	PICTURED CLIFFS 3189'	. *				,		KIRTLAND	2554'	ļ
								FRUITLAND	2969'	
			,					PICTURED CLIFFS	3189'	
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