

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
22 AM SDF 78764

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec, T., R., M, or Survey Description)
1025' FNL & 985' FWL, NE/4 NW/4 SEC 19-T31N-R05W

8. Well Name and No.
ROSA UNIT #204A

9. API Well No.
30-039-30086

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

05-29-2007 MIRU, SDFN.

05-30-2007 RU floor, PU DC's & DP, RU hard lines from pump to well head, pressure test 7" csg & pipe rams to 1500 psi for 30 mins, held OK, good test. PU 3 1/2" power swivel, drill 30' of soft cmt on top of float. Drill float, circ hole, SDFN.

05-31-2007 Drill Fruitland coal and 100' of Pictured Cliffs, drill from 3050' to **3293' (TD)**. Coal zones: 3074'-81', 3100'-11', 3165'-70' & 3176'-92' for a total of 40', circulate bottoms up, LD 9 jts DP, SDFN.

06-01-2007 TOOH, TIH w/ Baker under reamer & shock sub, under ream from 3050' to 3293', TOOH w/ under reamer, TIH to 7" shoe, SI well for 1 1/2 hrs, 30 min-90 psi, 45 min-140 psi, 60 min-180 psi, 90 min-240 psi, release, returns-gas & mist, surge 2 times w/ air mist to 1000 psi, returns-fines & water.

06-02-2007 Surge 15 times w/ air mist, good coal returns on some surges, 4 hr SI-400 psi.

RCVD JUN25'07
OIL CONS. DIV.
DIST. 3

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14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date June 21, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

B 6/26

JUN 22 2007

FARMINGTON FIELD OFFICE

06-03-2007 Well SI for 4 hrs, press 150 psi, surge 8 times w/ air mist, press, 1240 to 1600 psi, returns-light to medium coal & water, well SI @ 11pm, compressor down.

06-04-2007 Well SI for 7 hrs, 150 psi. TIH, tag fill @ 3100 psi, CO through basel coal to 3212', returns-heavy ¼" to ½" coal to fines in black water reducing to ¼" coal in grey water, pull into 7" csg, surge 4 times w/ air mist, 2 hr comp time, pressure to 1500 psi, heavy coal returns. SDFN.

06-05-2007 Surge 1 time, 2 hrs compressor, pressure 1200 psi, SI well for 4 hrs. Pressure 420 psi, release natural, had fill right under bit, CO from 3050' to 3212', returns-heavy ½" coal to fines in black water, returns reducing to light to med ¼" coal in grey water, pull into 7" csg, surge 3 times, pressure 760 to 1200 psi, returns-heavy coal & water.

06-06-2007 Surge 1 time w/ air mist, 2 hr comp, pressure-800 psi, returns-heavy coal and water, SI well for 4 hrs, pressure-460 psi, TIH, tag @ 3090', CO through Basel coal, returns-heavy ½" coal to fines in black water reducing to med to light ¼" coal in dark water, surge 2 times w/ air mist, pressure to 800 in 3 hrs, let soak 2 hrs, pressure dropped to 600, back to 800 in 30 min, did not release first surge till after dark waiting on wind to decrease, 2nd surge 3 hrs-960 psi, heavy coal returns.

06-07-2007 Surge w/ air mist, 2 hr comp, press 680 psi, returns-med fines & ¼" coal, SI well for 4 hrs, press 460 psi, took 30 min to get water back to surface while circ, CO to 3160', returns-very heavy coal fines & med ¼" coal, pull into 7" csg, surge w/ air mist 3 times, 2 hr comp, press 700 to 750 psi, returns-mostly coal fines & water.

06-08-2007 Surge w/ air mist, 2 hr comp, pressure-750 psi, returns-heavy coal fines and ¼" coal, SI well for 4 hrs, pressure-460 psi. TIH, tag @ 3150', CO through basel coal to 3200', returns-heavy coal fines and ¼" coal, returns reducing to med to light coal fines in brown water, pull into 7" csg, surge 3 times w/ air mist, 2 hr comp time, pressures-680 to 750 psi, returns-heavy coal fines and ¼" coal.

06-09-2007 Surge 7 times w/ air mist, 2 hr compressor time, pressures-740 psi, returns-heavy to med coal fines and ¼" coal, 4 hr SI-460 psi.

06-10-2007 Surge 7 times w/ air mist, 2 hr compressor, pressures-740 to 760 psi, returns-coal fines and ¼" coal, 4 hr SI, pressure-460 psi.

06-11-2007 Surge w/ air mist to 760 psi, returns-heavy coal fines & ¼" coal, 4 hr SI-460 psi, TIH, tag @ 3130', CO thru basel coal w/ air & 15 bph mist, returns-heavy coal fines & med ¼" coal, reduce mist to 8 bph, returns reduced to light coal fines, dry well, well making 1" stream of water after 1 hr, pull into 7" csg, nat surge 3 times w/ 2 hr SI's, press 350 psi, returns-light coal fines.

06-12-2007 Natural surge 2 times, 2 hr-360 psi, 5 hr-460 psi. TIH, tag @ 3130', CO through Basel coal, returns-med coal fines and ¼" coal, tight hole, LD 2 jts, CO to 3150'. Natural surge 2 times, 3 hr SI, pressure 360 psi, light fines and mist. SDFN.

06-13-2007 Natural surge 2 times, CO to TD w/ air and 10 bph mist, returns med to light ¼" coal to fines in brown water. Flow to blow pit overnight.

06-14-2007 Flow well to pit overnight, TIH, CO to TD w/ air & 10 bph mist, returns-light ¼" coal to fines, drop mist to 5 bph for 1 hr, returns-light fines, TOOH, LD 7 jts DP. RU SJ csg crew, RIH w/ **7 jts (288') 5 ½"**, **17#, N-80, LT&C csg, land @ 3292'** w/ **LA set shoe on bottom, TOL @ 3004'**. RD & release csg crew. LD power swivel, SDFN.

06-15-2007 Overnight SI 400 psi, bleed down well, LD 92 jts DP & 8 DC's, RU Basin Perforators, **perf intervals: 3050' – 60', 3070' – 90', 3100' – 15' & 3150' – 95', total of 90' of perforations @ 4 spf, 360 holes, 11 grm chg, 0.54" dia.** RIH w/ 100 jts (3209') 2-3/8", 6.5#, J-55, EUE 8rd tbg, landed @ **3223'** as follows: **exp check on bottom, 1 jt tbg, 2.28" "F" nipple @ 3189' & 99 jts tbg.** ND BOP, NU WH, pressure test secondary seal to 1500 psi, good test. Pump off check, turn well to production department, **release rig @ 1800 hrs, 6/15/07.**