

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO.
NM-010910

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME
NEW MEXICO 32-11

8 FARM OR LEASE NAME, WELL NO
NEW MEXICO 32-11 COM #2B

9 API WELL NO
30-045-32670

10 FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NE/4 SE/4 SEC 19-32N-11W

12 COUNTY OR 13 STATE
SAN JUAN NEW MEXICO

19 ELEVATION CASINGHEAD

ROTARY TOOLS
x CABLE TOOLS

25 WAS DIRECTIONAL SURVEY MADE
YES

27 WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2007 JUN 22 AM 9:49

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface. 1970' FSL & 660' FEL
At top production interval reported below :
At total depth:

14 PERMIT NO
DATE ISSUED
18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
6638' GR

15 DATE
SPUDDED
04/20/07
16 DATE T D
REACHED
04/26/07
17 DATE COMPLETED (READY TO PRODUCE)
06/06/07

20 TOTAL DEPTH, MD & TVD
6044' MD
21 PLUG, BACK T D, MD & TVD

22 IF MULTICOMP, HOW MANY
23 INTERVALS
DRILLED BY

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 4812' - 5856'

26 TYPE ELECTRIC AND OTHER LOGS RUN
GAMMA RAY-DENSITY-NEUTRON

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	339'	12 1/4"	200 SX - SURFACE	
7", J-55	23#	2703'	8 3/4"	600 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10 5#, J-55	2550'	6042'	220 SX		2-3/8", 4 7#, J-55	5886'	

31 PERFORATION RECORD (Interval, size, and number)

CH: 4812' - 5024'. Total of 91, 0.38" holes

MEN: 5047' - 5452'. Total of 52, 0.38" holes

PLO: 5510' - 5856'. Total of 60, 0.38" holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4812' - 5024'	Faced w/ 9980# LP 125 & 3100# Brady sand
5047' - 5452'	Faced w/ 10,240# LP 125 & 3100# Brady sand
5510' - 5856'	Faced w/ 10,200# LP 125 & 3100# Brady sand

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
06/05/07		2"	1 hrs		2040		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	11#						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Buddy Banks

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE June 19, 2007

ACCEPTED FOR RECORD

JUN 22 2007

FARMINGTON FIELD OFFICE

NMOCD

6/26

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
KIRTLAND						KIRTLAND	1472'	
						PICTURED CLIFFS	3257'	
						CLIFFHOUSE	5052'	
						MENEFEE	5207'	
						POINT LOOKOUT	5567'	