

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NM-010910

6. If Indian, Allottee or Tribe Name

2007 JUN 22 AM 9:52

SUBMIT IN TRIPLICATE

7. If Unit or CAFE Agreement Designation
NM 32111 M

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
NEW MEXICO 32-11 COM #2B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-32670

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1970' FSL & 660' FEL, NE/4 SE/4 SEC 19-T32N-R11W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-25-2007 MIRU, NU BOPE, load csg w/ water, **press test csg & blind rams to 1500# 30 min, no leak off**, bleed off press, tally & PU 2 3/8", 4.7#, J-55 tbg & TIH w/ 3 7/8" bit, 181 jts in hole, bit @ 5847'. SD for the weekend.

05-29-2007 RU BJ Serv, psi test lines, roll hole w/ water, psi test pipe rams @ 1500 psi for 30 mins w/ no leak off, psi test csg @ 3500 psi for 15 mins w/ 10 psi leak off, spot 500 gals 15% HCL acid across PLO perfs, RD BJ Serv, TOOH w/ bit, RD rig floor, NDBOP's & NU frac Y, RU BWWC & **perf PLO bottoms up from 5856' to 5510' 1 SPF w/ 3 1/8" SFG, 0.38" Dia, 17" Pen & 12 Grm Chgs, 2 gun runs w/ 60 shots**, all shots fired, SWION.

RCVD JUN 25 '07
OIL CONS. DIV.
DIST. 3

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr Production Analyst

Date June 19, 2007

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 22 2007

NMOCB

FARMINGTON FIELD OFFICE

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05-30-2007 RU BJ Serv, psi test lines, BD PLO @ 22 psi @ 38 bpm rate, BO w/ 1000 gals 15% HCL acid & 90 balls @ 3380 psi, fair action, WL recover 89 balls w/ 56 hits, frac PLO w/ 10,200# LP 125 @ 0.1, 0.2 & 0.3 ppg, follow w/ 3100# Brady sand @ 1.0 ppg. 1st Stage Frac (PLO) started @ 11:30, ended @ 12:00, MIR = 108 bpm, AIR = 100 bpm, MTP = 2454 psi, ATP = 2082 psi, ISIP = 80 psi. WL set 4.5" CIBP @ 5480', psi test @ 3500 psi, perf CH/MEN @ 1 SPF w/ 3 1/8" SFG, .38" Dia, 17" Pen & 12 Grm Chgs, from 5047' to 5452', 2 gun runs w/ 52 shots, BD CH/MEN @ 2640 psi, est rate @ 30 bpm @ 2740 psi, BO w/ 1000 gals 15% HCL & 80 balls @ 3564 psi, good action, WL recover 69 balls w/ 46 hits, frac CH/MEN w/ 10,240# LP 125 @ 0.1, 0.2 & 0.3 ppg follow w/ 3100# Brady sand @ 1.0 ppg. 2nd Stage Frac (CH/MEN) started @ 15:30, ended @ 16:00, MIR = 96 bpm, AIR = 90 bpm, MTP = 3205 psi, ATP = 2871 psi, ISIP = 88 psi. WL set 4.5" CIBP @ 5036' & psi test @ 3500 psi, perf UP/CH @ 1 SPF w/ 3 1/8" SFG from 4812' to 5024', 2 gun runs w/ 41 shots, BD UP/CH @ 2069 psi, est 30 bpm rate @ 1820, BO w/ 1000 gals 15% HCL acid & 90 balls @ 3390 psi, WL recover 45 balls w/ 32 hits, Frac UP/CH w/ 9980# LP 125 @ 0.1, 0.2 & 0.3 ppg, follow w/ 3100# Brady sand @ 1.0 ppg. 3rd Stage Frac (Upper/CH) started @ 19:00, ended @ 20:00, MTP = 3197 psi, ATP = 2785 psi, MIR = 90 bpm, AIR = 87 bpm. Total water = 2423 bbls, total FRW-14 = 107 gals.

05-31-2007 ND frac Y & NUBOP stack, RU rig floor, MU 3 7/8" junk mill, BS & TIH w/ 100 jts tbg, set bit @ 3235' break circ w/ air only @ 1150 psi, TIH w/ 56 jts tbg & tag fill @ 5015', RU power swivel, break circ w/ air only @ 950 psi, start up 12 bph a/s mist, C/O 20' of fill to 5035', D/O 4.5" CIBP @ 5036', work pipe & pump sweeps, RD power swivel & push remaining plug to 5470', unload wtr off UP/CH & Menefee w/ air only, TOO H w/ 10 stds tbg & set bit @ 4849', unload wtr off well for 2 hrs more & then NF well over night, appr 15' flare, well unloaded hvy wtr every 40 mins.

06-01-2007 NF well, 6" wide stream all night, TIH w/ 10 stds tbg & tag, RU PS, unload water off well, DO 4.5" CIBP @ 5480', RD PS & TIH w/ 15 jts tbg & tag up @ 5690', RU PS & try to DO remaining CIBP, pipe torquing up, circ well clean, RD PS & TOO H w/ 20 stds tbg, run bucket test @ 15:00 hrs = 22 bph water w/ trace sand, flare well & SU spray bar, approx 30' flare, NF well to pit & evap.

06-02-2007 NF well & evap pit, pitot well, well was making heavy water, TIH w/ 20 stds tbg & tag @ 5690', break circ w/ air only, unload water off well, rets light water w/ trace sand, TOO H w/ 20 stds tbg, run bucket test @ 13:30 hrs = 18 bph water w/ trace sand, NF well & evap pit, well flowed 5" wide stream.

06-03-2007 NF well & evap reserve pit, run bucket test @ 10:00 hrs = 16 bph water w/ no sand, NF well & evap reserve pit.

06-04-2007 NF well & evap reserve pit. NF well & evap reserve pit, rig crew repaired oil leaks on rig & worked on rig pump, NF well & evap pit, appr 25' flare.

06-05-2007 NF well & evap pit

06-06-2007 NF well, TIH w/ 41 jts tbg & tag @ 5960', break circulation w/ 10 bbls A/S mist, no fill. RD power swivel, TOO H w/ bit. TIH w/ 182 jts 2-3/8", 4.7#, J-55 tbg, land @ 5886' as follows: 1/2" MS w/ exp check, 1 jt tbg, 1.78" SN @ 5854', 181 jts tbg. RD rig floor, ND BOP, NU WH & test @ 3000 psi, pump out PO plug @ 70 psi, reverse flow & get well flowing up tbg, turn well to production department. Release rig @ 1600 hrs, 6/6/07