

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* AM 0-20

1a. TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7 UNIT AGREEMENT NAME COX CANYON UNIT	
b. TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER		8 FARM OR LEASE NAME, WELL NO COX CANYON COM #9B	
2 NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9 API WELL NO 30-045-33926	
3 ADDRESS AND TELEPHONE NO P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface 860' FNL & 2130' FEL At top production interval reported below : At total depth:		11 SEC , T , R , M , OR BLOCK AND SURVEY OR AREA NW/4 NE/4 SEC 20-T32N-R11W	
15 DATE SPUDDED 03/20/07		16 DATE T D REACHED 04/05/07	17. DATE COMPLETED (READY TO PRODUCE) 05/24/07
20 TOTAL DEPTH, MD & TVD 8186' MD		21 PLUG, BACK T D , MD & TVD	22 IF MULTCOMP , HOW MANY 2
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7896' - 8131'		25 WAS DIRECTIONAL SURVEY MADE	
26 TYPE ELECTRIC AND OTHER LOGS RUN		27 WAS WELL CORED NO	

28 CASING REPORT (Report all strings set in well)				14 PERMIT NO		DATE ISSUED	
CASING SIZE/GRADE 10 3/4", K-55		WEIGHT, LB /FT 45.5#		DEPTH SET (MD) 328'		HOLE SIZE 14-3/4"	
7-5/8", J-55		26 4#		2856'		9-7/8"	
5 1/2", N-80		17#		7862'		6 3/4"	
29 LINER RECORD				30 TUBING RECORD			
SIZE 3 1/2", 9.3#, J-55		TOP (MD) 7752'		BOTTOM (MD) 8178'		SACKS CEMENT* 50 SX	
31 PERFORATION RECORD (Interval, size, and number) DK. 7896' - 8131' Total of 99, 0.28" holes		SCREEN (MD)		SIZE 2-1/16", 3 25#, J-55		DEPTH SET (MD) 7844'	
		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC		AMOUNT AND KIND OF MATERIAL USED		PACKER SET (MD) 6070'	
		DEPTH INTERVAL (MD) 7896' - 8131'		Fraccd w/ 10,000# Frac Black Liquid Lite Prop			
				RCVD JUN25'07			
				OIL CONS. DIV.			

33 PRODUCTION		34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc )				TEST WITNESSED BY Buddy Banks	
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pumping				WELL STATUS (PRODUCING OR SI) Flowing	
DATE OF TEST 05/15/07		TESTED 1/2 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD	
FLOW TBG PRESS 0		CASING PRESSURE 18		CALCULATED 24-HOUR RATE		OIL - BBL 2684	
						GAS - MCF	
						WATER - BBL	
						GAS-OIL RATIO	
						OIL GRAVITY-API (CORR )	

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross

TITLE Sr. Production Analyst DATE June 13, 2007

ACCEPTED FOR RECORD

JUN 22 2007

NMOCD

B 6/25

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						PICTURED CLIFFS	3396'	
						CLIFFHOUSE	5174'	
						POINT LOOKOUT	5686'	
						MANCOS	6201'	
						DAKOTA	7894'	