

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO
NM03189

6 IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b TYPE OF COMPLETION
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 860' FNL & 2130' FEL
At top production interval reported below :
At total depth:

7 UNIT/AGREEMENT NAME
COX CANYON UNIT

8 FARM OR LEASE NAME, WELL NO
COX CANYON COM #9B

9 API WELL NO
30-045-33926

10 FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11 SEC., T, R, M, OR BLOCK AND
SURVEY OR AREA
NW/4 NE/4 SEC 20-T32N-R11W

12 COUNTY OR
SAN JUAN

13 STATE
NEW MEXICO

15 DATE
SPUDDED
03/20/07

16 DATE T D
REACHED
04/05/07

17 DATE COMPLETED (READY TO PRODUCE)
05/24/07

14 PERMIT NO
DATE ISSUED
6726' GR

19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD
8186' MD

21 PLUG, BACK T D, MD & TVD

22 IF MULTICOMP,
HOW MANY
2

23 INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 4936' - 5990'

25 WAS DIRECTIONAL SURVEY MADE

26 TYPE ELECTRIC AND OTHER LOGS RUN

27 WAS WELL CORED
NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/8", K-55	45.5#	328'	14-3/4"	300 SX - SURFACE	
7-5/8", J-55	26.4#	2856'	9-7/8"	700 SX - SURFACE	
5 1/2", N-80	17#	7862'	6 3/4"	240 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2", 9 3#, J-55	7752'	8178'	50 SX		2-1/16", 3.25#, J-55	5983'	6070'

31 PERFORATION RECORD (Interval, size, and number)

CH: 4936' - 5194' Total of 50, 0.38" holes

MEN: 5229' - 5614' Total of 61, 0.38" holes

PLO: 5686' - 5990' Total of 55, 0.38" holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4936' - 5194'	Fraced w/ 9000# LLP 108.
5229' - 5614'	Fraced w/ 8000# LLP 108.
5686' - 5990'	Fraced w/ 10,000# LLP 108.

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Pumping				Flowing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
05/21/07	1/2 hr	2"			2863		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	20						

34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc)

TEST WITNESSED BY Buddy Banks

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Ross TITLE Sr. Production Analyst DATE June 13, 2007

ACCEPTED FOR RECORD

JUN 22 2007

NMOCD

B 6/25

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						PICTURED CLIFFS	3396'	
						CLIFFHOUSE	5174'	
						POINT LOOKOUT	5686'	
						MANCOS	6201'	
						DAKOTA	7894'	