

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resys

Other _____

2. Name of Operator

ConocoPhillips Company

3. Address

PO BOX 4289 Farmington NM 87499

3.a Phone No. (Include area code)

(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 500 FNL & 400 FWL Unit D Sec. 21 T29N R6W

At top prod. interval reported below

At total depth Same as above

14. Date Spudded

12/21/2006

15. Date T.D. Reached

02/11/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.

06/22/2007

5. Lease Serial No.

NMNM 078416A-03040

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

SAN JUAN 29-6 UNIT 6B

9. API Well No.

30-039-29753

10. Field and Pool, or Exploratory

BLANCO MESAVERDE

11. Sec., T., R., M., on Block and

Survey or Area D Sec: 21 29N 6W

12. County or Parish

RIO ARRIBA

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6391 GL

18. Total Depth: MD 5680'

TVD 5680'

19. Plug Back T.D.: MD 5636'

TVD 5636'

20. Depth Bridge Plug Set: MD

TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit analysis)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	256		77sx;124cf	22 bbl	Surface	4 bbl
8.75	7.0 J-55	20#	0	2998		656sx;1317cf	239.2 bbl	Surface	150 bbl
6.25	4.5 J-55	10.5#	0	5636'		270sx;504cf	89 bbl	TOC: 2585'	(includes squeeze)

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5442'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	4080'	5559'	5363' - 5559'	0.34"	30	1 spf Open
B)			4956' - 5268'	0.34"	30	1 spf Open
C)			4080' - 4832'	0.34"	30	1 spf Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5363' - 5559'	10 bbl 15% HCL. Frac w/60Q slickfoam; 99,469# 20/40 brady sand.
4956' - 5268'	10 bbl 15% HCL. Frac w/60Q slickfoam; 94,150# 20/40 brady sand.
4080' - 4832'	15 bbl 15% HCL. Frac w/75Q 20# Linear Gel; 203,598# 20/40 brady sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Not Yet	6/12/07	1 HR	→	0	158 mcf	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	N/A	565 fcp	→	0	3800 mcf	5 bpd		Gas well SI - Turned over to production.	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOCD

6/28

RECEIVED FOR RECORD

JUN 27 2007

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2392
				Kirtland	2561
				Fruitland Coal	2959
				Pictured Cliffs	3270
				Lewis	3394
				Huer. Bent.	4013
				Chacra	4249
				Upper Cliffhouse	4826
				Menefee	5129
				PT Lookout	5431

32. Additional remarks (include plugging procedure):

This is a single Blanco Mesaverde well.

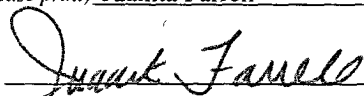
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 06/25/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.