Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5 Lease Serial No

M	SF-080	382A		
<u></u>	If Indian.	Allottee or	Tribe Name	

Do not use this form for parties. Use Form		or to re-enter an r such proposals.	2007 月期 22	PH 12: 38	e or Tribe Name		
SUBMIT IN TRIPLICATE -	Other instructions	s on reverse side	加克的	DIf Unit or CA/A	greement, Name and/or N		
1 Type of Well Oil Well X Gas Well Other 2. Name of Operator					TON NM 8 Well Name and No. SCHWERDTFEGER 8 #2E		
XTO Energy Inc.		la N N / LL	7.3	9 API Well No			
3a. Address 2700 Farmington Ave., Bldg. K. Ste	`	3b Phone No (<i>include area code</i>) 505-324-1090		30-045-32230 10 Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T., R., M., or Survey L.	303-324-1090		BASIN DAKOTA	or Exploratory Area			
935' FNL & 1845' FEL SEC 8B-T27N-R	11W						
			-	11 County or Pari	sh, State		
				SAN JUAN	NM		
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTHER	DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
[]	Alter Casing	Fracture Treat	Reclamation	n 🔲	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	e X	Other PT SURF CSG		
Final Abandonment Notice	Change Plans	Change Plans Plug and Abandon Temporarily		y Abandon TD			
	Convert to Injecti	Injection Plug Back Water Dispo		osal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.) XTO Energy Inc. pressure tested 8-5/8" casing to 1000 psi - lost 125 psi in 3 min & 200 psi in 5 min. XTO Energy made an effort to contact BLM over the weekend leaving a message on the cement hot line. No response was received by BLM & XTO proceeded with drilling. XTO later reported pressure test to Jim Lovato with the BLM. Drilled 7-7/8" hole to 6821' (ID) on 6/7/07. Set 5-1/2", 15.5#, J-55 casing @ 6820' on 6/12/07 & cmtd w/260 sx Prem Lite cement w/2% CaCl2, 0.2% CD-32, 1/4 pps Celloflakes, 0.5% FL-52 & 2% Phenoseal (12.1 ppg & 2.13 cuft/sx) f/b 100 sx Prem Lite cement w/0.3% CD-32, 1/4 pps Celloflakes, 0.2% FL-52 & 2% Phenoseal (13 ppg & 1.79 cuft/sx). Cement locked up after pumping 1st stage of cement. DV tool would not open. Cement sample was already set up. Did not pump 2nd stage. **TOC & PT production casing will be reported on next report.** DIST. 3							
14 I hereby certify that the foregoing is true and correct		l Title					
Name (Printed/Typed) LORDE D. BINGHAM		ATORY COMPLIA	אייביי אייאיג				
Aut gustan		Date 6/21/07		POCEPTE	DECHETAND		
	SPACE FOR FED	ERAL OR STATE OF	FICE USE	11 10.1	2 6 2007		
Approved by	· <u> </u>	Title		Date			

Title 18 U.S C Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

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