Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

				DOME	210 0	L EIIII III		231123111					E	xpires: Ma	ren 31, 2007
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5 Lease Serial No. NMNM - 104607				
la Type	of Wall	По	il Well	/ Gar	Well	При По	Wher						6 If Indi	an. Allottee	or Tribe Name
											l .				
b. Type (n Complet	1011	·		' L] WOIK OVEL [ig Dack.	<u>. </u>	RCSVI,	HILL HT		r CA Agree	ment Name and No.
			Other		_								. 01110	. 011116100	110110 1 101110 1110 1110
2 Name	of Operato	or co	I.FMAN	OIL &	CAS	INC					,ETY	EU -	Q I	Nama and I	Wall No.
2 Name of Operator COLEMAN OIL & GAS, INC.											8 Lease Name and Well No. JUNIPER WEST 14 #21				
3. Addre	SS D O E	ND A XX	/IED 2227	EADS	ONCT	ON NM 8740	1	3a Pho	ne No ~	(include are	a'códè	TON:	9. TAFI W		<u></u>
J. Mudic	33 P.O. L	JKA W	EK 3337,	FAKN	HNGI	ON 11ML 8740	ı)5-327-(u couc,			15-33827 C	1051
	on of Wall	Pana	nt location	alaanh.	and m a	ccordance with	T7 - J 1					1	0 Field a	nd Pool or	· Exploratory
4. Local	ion of wen	перо	ri iocanon	стейтту	ina in a	ccoraunce with	reaerai	requiremen	us)+			-		•	LAND COAL
At sur	face 7	יחחי דכיו	NT 16001	CW/T B	NADA	LATITUDE	26 2100	2609 I ANIA	ימוניתיי	F 107 0750	E 10		DAS	IN FRUIT	LAND COAL
700' FNL 1600' FWL NMPM, LATITUDE 36.318869° LONGITUDE 107.975954°											1	11 Sec, T., R, M., on Block and Survey or Area C,SEC 14, T24N			
At top	prod inter	rval rep	orted below	N									Survey	or Area	C,SEC 14, 124N R11W
												1	2 Count	y or Parish	13. State
At tot	al depth												SAN J	UAN	NM
14 Date 3	Snudded		15.	Date T.	D. Read	ched		16. Date C	omplete	d 06/13/	2007	1	7. Elevat	ions (DF. F	RKB, RT, GL)*
	9/2006			10/31/2006				□D &	d 06/13/2007 ✓ Ready to Prod			6567' GL			
			2001		10.1	Plug Back T D	MD			20. Dept			t: MD		
l8 Total	•	AD 1:	280.		19 1	Plug Back I D	MD	1237		zo. Depu	и Биаў	ge Plug Sc		_	
	T	`VD					TVD						TVI)	
21 Type	Electric &	Other	Mechanic	al Logs	Run (S	ubmit copy of e	ach)			22 Was	well co	red?	No	Ves (Sub	mit analysis)
٠.				·	•		•				DST n		No E		mit report)
RST.	, CBL, VI	DL W/	SP, CAL	, GR, C	CL. SE	ENT BY SCHI	LUMBE	ERGER				Survey?	No	 `	Submit copy)
Z3 Casır	a and Lin	er Rec	ord (Ran	ort all	trings	set in well)				Direc				V 1103 (L	ополит сору)
	-						Stage	Cementer	l No o	of Sks. &	Clue	ry Vol.	1		4 D 11 1
Hole Size	Size/Gra	ade	Wt. (#/ft.)	Тор	(MD)	Bottom (MD	11 -	Depth		of Cement	Siui (I	BBL)	Cement	Top*	Amount Pulled
12 1/4"	8.625	J-5	24	0		136'		.83'	<u> </u>	ype 5	47.8		SURF.	ACE	
7 7/8"	5.5"J-		15.50	0		1280'		0.22'					·		
7 7/8"	2.2 0.	-33	15.50	-		1280	120	0.22		ks Lite	46.6		200 FI		
		-		-					75 SK	s Reg	11.3	·	 	DL W/	
													GR_C	CL	
		1							l					*	
24 Tubin	g Record												1		
Size		ı Set (N	MD) Pack	er Deptl	(MD)	Size	Dent	h Set (MD)	Dacker	Denth (MD)	T	Size	Denth	Set (MD)	Packer Depth (MD)
	1171'	1) 300 (1	viii) Tuon	от Бори	1 (1412)	Size	Бері	11 501 (1115)	1 dokoi	Dopin (IVID)	' 	SIZC	Бори	BOT (IVID)	Tacker Depair (IVII)
2 7/8"		.1					120	D. C. C.	L .						
23 Produ	cing Interv			- m		D - 44	26	Perforation				1 3.			
	Formatio			10	Top Bottom			Perforated 1				Holes	Perf Status		
	ITLAND	COA	L	1136	•	1151'	1130	6' - 1151'	.42	.42 60					
B)														prun	TIM78'07
C)	•											AN A	ONIC OTIL		
 D)															015. DIV.
	Fracture, T	reatme	nt, Cement	Sauceze	etc.		-							D	IST. 9
	Depth Inter							Α	mount a	nd Type of I	Materia	1			
1136' -				1000	gollons	s 7 1/2% FE A	CID		iiiouii u	ild Type of I	VIGICIIO				
1130 -	1131							A ==	C 000#	20/40 D		1.06.100			
				- 1, 3 / 5	Garz	0# PAD. 2500	# 40//0	Arizona, o	5,000#	20/40 Brac	dy Wit	n 26,190	gallons 2	u# gel.	······································
				_											
	iction - Inte					1~ 17		T		1 0					
Date First Produced	Test Date	Hours Teste			Od BBL		Water BBL	Oil Grav Com. Al	nty Pl	Gas Gravity		Production	Method		
06/13/2007	06/18/2007	24				1 1	150	J 3011. Al	•	Jimity		ROD PUI	MP		
Choke	Tbg Press	Csg.	24.77) Oıl		Water	Gas/Oil	-	Well Stat	ne				
Size	Flwg	Press			BBL		BBL	Ratio		well oran					
1/8"	SI 30	5		▶ ∢)	6	150					PRODUC	CING WAT	ER, VENTIN	IG GAS.
	uction - Int	erval F	}			1					`				
Date First	Test	Hours		17	Oil	Gas	Water	Oil Grav	rity	Gas		Production	Method		
Produced	Date	Teste			BBL		BBL	Corr Al		Gravity		1 1000000000		ξ,	
	1	1				,				,, "	- [A. Ch. Chemon	969999	Nan a
Choke	Tbg. Press.	Csg	24 Hr		Dıl	Gas 1	Water 3BL	Gas/Oil		Well Statu	IS			MOR	MALAN
Size	Flwg	Press			3BL	MCF I	3BL	Ratio		1					

*(See instructions and spaces for additional data on page 2)

SI

FARMINGTON FEDORES

NMOCD /28

28b. Production - Interval C												
Date First Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	1 _ 0		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c. Production - Interval D												
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												
VENTED, WAITING ON PIPELINE TIE-IN.												
					31. Formati	on (Log) Markers						
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-sten tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressure and recoveries.												
Forn	mation	Тор	Bottom		Descri	ptions,Conte	nts, etc.		Name Top Meas. De			
NACIMI	IENTO	SURF.	271'									
OJO ALAMO		271'	360'									
KIRTLAND		360'	360' 980'									
FRUITLAND		980'	980' 1158'									
PICTURED CLIFFS		1158'	TD.									
32 Addı	tional rema	rks (ınclude	e plugging pi	rocedure):								
Pressure tested 5 1/2" casing to 3000 psig prior to perforating. Well was put on production with rod pump and started dewatering coal on June 13, 2007.												
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)												
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Name (please print) MICHAEL T. HANSON Title OPERATION ENGINEER										•		
Signa	ature	Mu	nay		Ano	Date 06/25/2	e <u>06/25/2007</u>					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.												