Submit to Appropriate

State of New Mexico **Energy, Minerals and Natural Resources Department**

District Office State Lease - 6 copies Fee Lease - 5 copies

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. **DISTRICT II** P. O. Box 2089 30-039-29899 P.O Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a TYPE OF WELL: 7. Lease Name or Unit Agreement Name DRY GAS WELL X OIL WELL OTHER b. TYPE OF COMPLETION: NEW PLUG WORK WELL OVER DEEPEN BACK RESVR OTHER Johnston A Com G 8. Well No. 2 Name of Operator **Burlington Resources** 17N 3. Address of Operator Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 Blanco MV/Basin BK 4. Well Location 2165 Feet From The 1980 Unit Letter G North Line and Feet From The East Line 26N 6W NMPM Section Township Range Rio Arriba County 10. Date Spudded 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 11. Date T.D. Reached 14. Elev. Casinghead 1/17/07 1/25/07 6/27/07 6580 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Many Zones? Drilled By 7289' 7286' 2 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Blanco Mesa Verde 4890' - 5170' No 21 Type Electric and Other Logs Run 22. Was Well Cored Cement Bond Log/GR/CCL CASING RECORD (Report all strings set in well) DEPTH SET HOLE SIZE **CASING SIZE** WEIGHT LB/FT. **CEMENTING RECORD** AMOUNT PULLED 8 5/8" J-55 24# 355' 12 1/4" 376 sx (432 cf) 40 bbls 4 1/2" J-55 10.5# 7289 7 7/8" TOC surface 1230 sx (2466 cf) 100 bbls LINER RECORD TUBING RECORD 24. SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 4.7# J-55 7106' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED @ 1SPF 4890' - 5170' = 30 holes 4890' - 5170' Spearhead 10 bbls 15% HCL Acid, pumped 12060 gal 60 Total holes = 30 Q Slickwater/Foam Pad. Pumped approx 100000# 20/40 **Brady Sand** vist. 3 **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production SI W/O Facilities Choke Size Prod'n for Oil - Bbl. Gas - MCF Gas - Oil Ratio Date of Test Hours Tested Water - Bbl Test Period 6/13/07 1 2" 31.63 mcf Water - Bbl Calculated 24-Oil - Bbl Gas - MCF Oil Gravity - API - (Corr.) Flow Tubing Press. Casing Pressure Hour Rate 516# 759 mcf/d 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold. Well Shut-In waiting on facilities to be set so can deliver as a MV/DK well. 30. List Attachments This is a Basin Dakota/Blanco Mesa Verde well being DHC per order #2320AZ 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature C Name Tracey N. Monroe 6/27/07 Title Regulatory Technician Date



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico					Northwestern New Mexico						
T. Anhy			T. Canyon		T. Ojo Alamo 2248'			T. Penn.	T. Penn. "B"		
T. Salt			T. Strawn				430' - 264				
B. Salt			T. Atoka		T. Picture		875'	T. Penn.		· · · · · · · · · · · · · · · · · · ·	
T. Yates		·	T. Miss		T. Cliff Ho		481'	T. Leady			
T. 7 River	s		T. Devonian		T. Menefe		543'	T. Madis	on		
T. Queen T. Silurian				·	T. Point L		053'		T. Elbert		
T. Graybu	rg		T. Montoya		T. Mancos		321'	T. McCra	cken		
T. San An	dres		T. Simpson		T. Gallup		126'	T. Ignaci	Otzte		
T. Glorieta T. McKee					Base Gre		6982	T. Granit			
T. Paddock T. Ellenburger					T. Dakota			T.	·		
T. Blinebry T. Gr. Wash					T. Morrison T.						
T. Tubb T. Delaware Sand					T. Todilto T.						
T. Drinkard T. Bone Springs					T. Entrada T.						
T. Abo T.				T. Wingate T.							
T. Wolfcamp T.				T. Chinle T.							
T. Penn T.			T. Permian T.								
T. Cisco (Bough C) T.			т.	T. Penn "A" T.							
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No. 2, from to				No. 3, from No. 4, from							
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No. 2, from			to		feet						
No. 3, fr	om		to.			feet					
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			THOUSE RECORD	- 	acii auc			cessary			
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet		Lithology		
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