

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMNM98710

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

High Plains Petroleum Corporation

3a. Address

3860 Carlock Drive
Boulder, CO 80305

3b. Phone No. (include area code)

303-494-4529

8. Well Name and No.

Dees Federal #1

9. API Well No.

30-043-21042

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FEL & 330' FSL Sec. 25, T20N, R3W, NMPM

10. Field and Pool or Exploratory Area

Rio Puerco

11. Country or Parish, State

Sandoval County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Surface csg.

pressure tests & int.

csg. & test

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/29/2007 Tested the BOP to 3000 psi. Held OK. Test witnessed by Rick Romero, Cuba BLM inspector.

5/30/2007 Tested the surface csg. to 1200 psi. Held OK. Test witnessed by Rick Romero, Cuba BLM inspector.

6/2/2007 After drlg. an 8 3/4" hole to 2626', ran a guideshoe, 1 jt. 7" 20# J55 csg. a fc, 57 jts. of 7" 20# J55 intermediate csg. Set @ 2616' and cmtd. w/ 180 sx. (353 cubic feet) 65-35 poz cont. 6% gel, 0.3% Halad 344 7#/sk gilsonite and 1/8#/sk polyflake and 125 sx. (229 cubic feet) 50-50 poz cont. 2% gel, 0.3% Halad 344, 5#/sk gilsonite and 1/8#/sk polyflake. PD @ 5:43 PM. Circ. cmt. to the surface. Witnessed by Rick Romero, Cuba BLM inspector.

6/3/2007 Tested the BOP and int. csg. to 1200 psi. Held OK.

RCVD JUN28'07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John B. Somers II

Title Petroleum Engineer & President

Signature

John B. Somers II

Date 06/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval: if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

6/28