

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09715
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LM Barton (17695) RCVD JUN 22 '07 OIL CONS. DIV. DIST. 3
8. Well Number 1
9. OGRID Number 131994
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Four Star Oil & Gas Company
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (Alan W. Bohling, Rm 4205)
4. Well Location Unit Letter <u>F</u> : <u>1850</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>12</u> Township <u>30-N</u> Range <u>12-W</u> NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc) <u>5,668' DF</u>

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Pull Dual Prod Equip, Aczd & DHC DK & MV ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to personnel and internal process changes, Four Star Oil & Gas Company sincerely apologizes for this oversight and respectfully submits this late filing of C-103 for your approval and to bring well into compliance. This well was dually completed in the Basin-Dakota and Blanco-Mesaverde Pools. We pulled the dual production string, acidized both zones, cleaned-out to PBTD of 6764', ran single tubing string and returned to producing at approved allocation rates (DHC 2409 AZ, 9/28/2006) per the following, and attached, procedure

10-Nov-06, RU KEY #40 SECURE RIG

13-Nov-06, RU FLOW BACK TANK TO CSG BLOW WELL DN 100 PSI ON CSG 40 PSI ON MV 25 PSI ON DK NDWH NUBOP & OFF SET SPOOL. TRY TO UNLAND MV TBG PULLED 15K OVER WOULDNT PULL OUT WAIT ON WSI WELLHEAD TO DRIVE TO LOC NDBOP CHECK TBG HANGER NUBOP TRY TO UNLAND MV TBG PULLED 24K OVER WOULDNT FREE WAIT ON JARS, DRILL COLLAR & INTENCIFIER MAKE UP INTENSIFIER & 4-3/4" DRILL COLLAR SECURE WELL SDFD.

14-Nov-06, PU 4-3/4' INTENCIFIER ON 4-3/4" DRILL COLLAR MAKE UP 4-3/4" JAR ON BOTTOM OF DRILL COLLAR MAKE UP 2 7/8" X 8' N80 TBG SUB PUP JT ON JAR W/ 2 -3/8" CROSSOVER ATTEMPT TO SCREW INTO TBG HANGER OD ON X-OVER WAS TOO LARGE BREAK OUT S 7/8" PUP MAKE UP 2-3/8" X 8' N80 TBG PUP. SCREW INTO TBG HANGER. WORK JARS AT 40,000 TO 50,000 HANGER PULLED FREE LAY DOWN BHA & BREAK OUT TOOLS, CHANGE OVER TO POH W/ 2-3/8" SHORT STRING. POH LAYING DOWN 146 JTS 2-3/8' BUTTRES TBG'ND OFFSET SPOOL PREP TO RELEASE PKR SECURE WELL SDFD

(Please see Attached Continuation Page 2 along with Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 6/15/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158
For State Use Only

APPROVED BY: H. Silmanera TITLE: Deputy Oil & Gas Inspector, District #3 DATE: JUN 29 2007

Conditions of Approval (if any)

\$ 6/27

L. M. Barton # 1

(API # 30-045-09715)

1850' FNL & 1650' FWL

UL F, Sec. 12, T-30-N, R-12-W

San Juan County, New Mexico

15-Nov-06, SCREW INTO TOG HANGER. MAKE SURE TBG HANGER IS FREE. ATTEMPT TO RELEASE UNI VI. PKR WOULDN'T RELEASE. WORK & RELEASE ON/OFF TOOL. LET WELL EQUILIZE. LATCH BACK ONTO PKR. WORK & RELEASE PKR. PULL UP HOLE 1 JT 2-3/8" BUTTRES TBG, PKR WAS DRAGGING 8-10K OVER, TBG STARTED TO KICK. KILL TBG W/ 25 BBLS 2% KCL. PULL PKR OUT OF LINER. PKR WAS DRAGGING & HAD TO BE WORKED FREE EVERY FEW FEET. FINISH POH W/ PKR AND TAIL PIPE LAYING 148 JTS 2-3/8" BUURES TBG AND 4-1/2' UNI VI PKR. LAY DN 58 JTS 2-3/8" EUE 3RD 18G. SECURE WELL SDFD.

16-Nov-06 MOVE 2-3/8" TBG FROM PIPE RACKS TO FLOAT. SWAP OUT FLOATS. TRANSFER NEW 2-3/8" TBG FROM FLOAT TO PIPE RACKS. PU 7" CSG SCRAPER & 6-1/4" BIT. TALLY & PU 147 JTS 2-3/8" J55 TBG. TAG LINER TOP @4672' POH W/ TBG & SCRAPER. PU 3-7/8" BIT & 4-1/2" SCRAPER. RIH W/ 144 JTS 2-3/8" TBG. SECURE WELL SDFD.

17-Nov-06 FINISH RIH W/ 4-1/2" SCRAPER. TAG PBTB @ 6638' POH W/ BIT & SCRAPER. PU 4-1/2' BAKER RETRIEVAMATIC. RIH TO 4650'. SECURE WELL SDFD.

20-Nov-06 FINISH RIH W/ PKR. SET BAKER RETRIEVAMATIC @ 6423'. RU HES. TEST PUMP & LINES TO 3500 PSI. EST RATE W/ 30 BBLS 2% KCL AT 3BPM 1050 PSI. PUMP 3100 GAL 15% HCL & 155 7/8" RCN BALLS AT 3 BPM 1825 PSI. DISPLACE W/ 30 BBLS 2% KCL. MAX PSI WAS 2300 PSI @ 3.6 BPM. ISIP 600 PSI 5 MIN 144 PSI ON VACUUM IN 10 MIN. RELEASE PKR. POH. PU 7" BAKER RETRIEVAMATIC & MODEL 'G' RBP. RIH. SET RBP @ 4590'. PKR @ 4523'. RU HES. EST RATE W/ 25 KCL 4 BPM 1500 PSI. PUMP 1000 GAL 15% HCL. DISPLACE W/ 20 BBLS 2% KCL @ 5 BPM 2180 PSI. BROKE TO 2000 PSI. ISIP 230 PSI. ON VAC IN 5 MIN. MOVE RBP TO 4500' & PKR TO 4367'. EST RATE W/ 2% KOL @ 5BPM 1500 PSI. PUMP 1400 GAL. 15% HCL @ 5 BPM 1820 PSI. DISPLACE W/ 22 BBLS 2% KCL @ 6BPM 2090 PSI. ISIP VACUUM. RETRIEVE RBP. POH. LAY DN RBP & PKR. SECURE WELL.

21-Nov-06 PU 3 7/8' BIT. RIH W/ 2-3/8" TBG. BREAKING CIRC W/ AIR @ 2500 & 5000'. FINISH TIH TO 6600'. UNLOAD WELL W/ AIR MIST. RU POWER SWIVEL. TAG @ 6634'. CO TO 6674'. W/ AIR FOAM & CORROSION INH. CIRCULATE CLEAN. LAY DOWN 2 JTS 2-3/8" TBG W/ POWER SWIVEL, RD POWER SWIVEL. POH ABOVE LINER TOP. SECURE WELL SDFD.

22-Nov-06 RIH. TAG @ 6670'. RU POWER SWIVEL. BREAK CIR. W/ AIR FOAM & CORROSION INHIB. CO TO 6764'. CIRC CLEAN, RD POWER SWIVEL. POH TO 4600'. SECURE WELL SDFD.

27-Nov-06 SHUT WELL PRESSURE WAS 1250 PSI. BLOW WELL DOWN TO FLOWBACK TANK. RIH. TAG @ 6764'. BLOW WELL AROUND W/ AIR MIST. AVERAGE FLUID RECOVERED WAS 60 BBLS PER HR. POH W/ 170 JTS 2-3/8" TBG. KILL WELL W/ 40 BBLS 2% KCL. POH W/ 6 JTS 2-3/8" TBG. WELL STARTED KICKING, LET WELL FLOW BACK. KILL FLUID. WELL STARTED FLOWING GAS & MIST. THREW 2 3' LINES @ 75 PSI. FINISH POH W/ 35 JTS 2-3/8" TBG & 3-7/8" BIT. SECURE WELL SDFD.

28-Nov-06 SHUT IN WELL PRESSURE 1250 PSI. BLOW WELL DN TO FLOWBACK TANK. PU 2-3/8" NOTCHED COLLAR, 2-3/8" EXP. CHECK, 2-3/8" SEATING NIPPLE, RIH W/ 207 JTS 2-3/8" J-55 TBG. MAKE UP TBG HANGER & LAND EOT @ 6564' KB. RD TONGS & FLOOR. ND BOPS NU WH. DROP BALL. PUMP 5 BBLS 2% KCL. PUMP OFF EXP. CK. W/ AIR. PUMPED OFF @ 900 PSI. SECURE WELL SDFD.

29-Nov-06 RIG ON KEY 40. MOVE RIG TO KEY YARD F/RADIATOR REPAIR. FINAL REPORT.