UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, I	Zn,						
	APPLICATION FOR PERIMIT TO DRILL, I	JEEPEN, OR PLUG BACK	* K-654					
1a.	Type of Work	5. Lease Number	3:47					
	DRILL	USA: N/7 -0437!	O [1] [1					
		Unit Reporting N	umber					
1b.	Type of Well	6. If Indian, All. or 1	ribe.					
	GAS							
2.	Operator	7. Unit Agreement I	Vame					
	<u>Burlington</u>							
	RESOURCES Oil & Gas Company, LP							
3.	Address & Phone No. of Operator	8. Farm or Lease Na	ıme					
	PO Box 4289, Farmington, NM 87499	Reid A						
	-	9. Well Number						
	(505) 326-9700	#100 s						
4.	Location of Well SWSE	10. Field, Pool, Wild	lcat					
	Surf: Unit O (SESW), 1020' FSL & 1830' FE	L.						
	Basin FC/FloraVista FS/Fulcher Kutz PC							
	_	/ 11. Sec Twn. Rae.	Mer. (NMPM)					
	SURF: Latitude 360 50.2467 N							
	Longitude 1000 00 1570 W CSM T /							
		ΔPI# 30-0	45-34248					
		All# OOG	01210					
14.	Distance in Miles from Nearest Town	12. County	13. State					
14.	Distance in Miles from Nearest Town 6 mile/Farmington							
14. 15.	6 mile/Farmington Distance from Proposed Location to Nearest Property or Lea	12. County San Juan	13. State					
15.	6 mile/Farmington Distance from Proposed Location to Nearest Property or Lea	12. County San Juan ase Line	13. State NM					
	6 mile/Farmington Distance from Proposed Location to Nearest Property or Lea	12. County San Juan ase Line	13. State NM					
15.	6 mile/Farmington Distance from Proposed Location to Nearest Property or Lea	12. County San Juan	13. State NM					
15.	6 mile/Farmington Distance from Proposed Location to Nearest Property or Lea 1020' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Con	12. County San Juan ase Line 17. Acres Assigned FC - 319.1, FS	13. State NM to Well /PC 160 (E/2)					
15. 16. 18.	6 mile/Farmington Distance from Proposed Location to Nearest Property or Lease Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Con 150' Reid A #1E	12. County San Juan ase Line 17. Acres Assigned FC - 319.1, FS,	13. State NM to Well /PC 160 (E/2)					
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15. 16. 18. 19.	Distance from Proposed Location to Nearest Property or Lea 1020' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Con 150' Reid A #1E Proposed Depth 2201'	12. County San Juan 17. Acres Assigned FC - 319.1, FS, mpl, or Applied for on this Lea 20. Rotary or Cable Rotary	13. State NM to Well /PC 160 (E/2) se Tools					
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Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 2

6-29-07 BH NOTIFY AZTEC OCD 24 HRS. PRIGNOCASING & CEMENT District I 1625 N French Dr., Hobbs, NM 88240

State of New Mexico

Revised October 12, 2005 Energy, Minerals & Natural Resources Department Instructions on back

District II 1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

District III 1000 Rio Brazos Rd., Aztec. NM 87410

319.100 acre

FC 160.00 FS/PC E/2

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

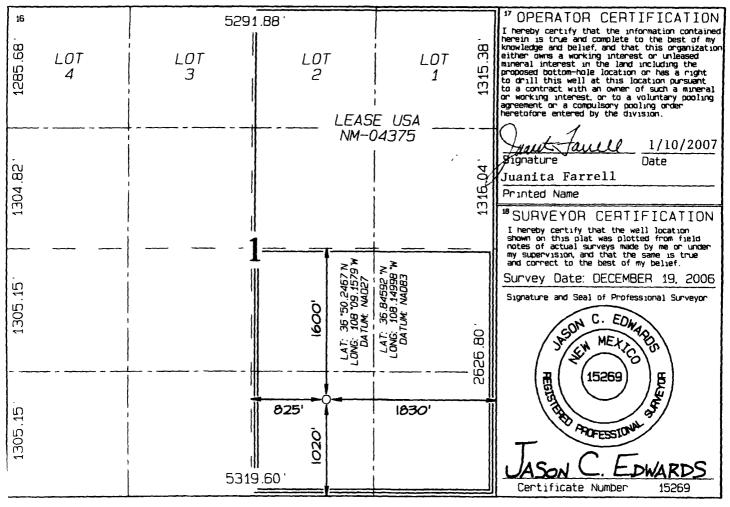
Submit to Appropriate District Office
State Lease - 4 Cooles

State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

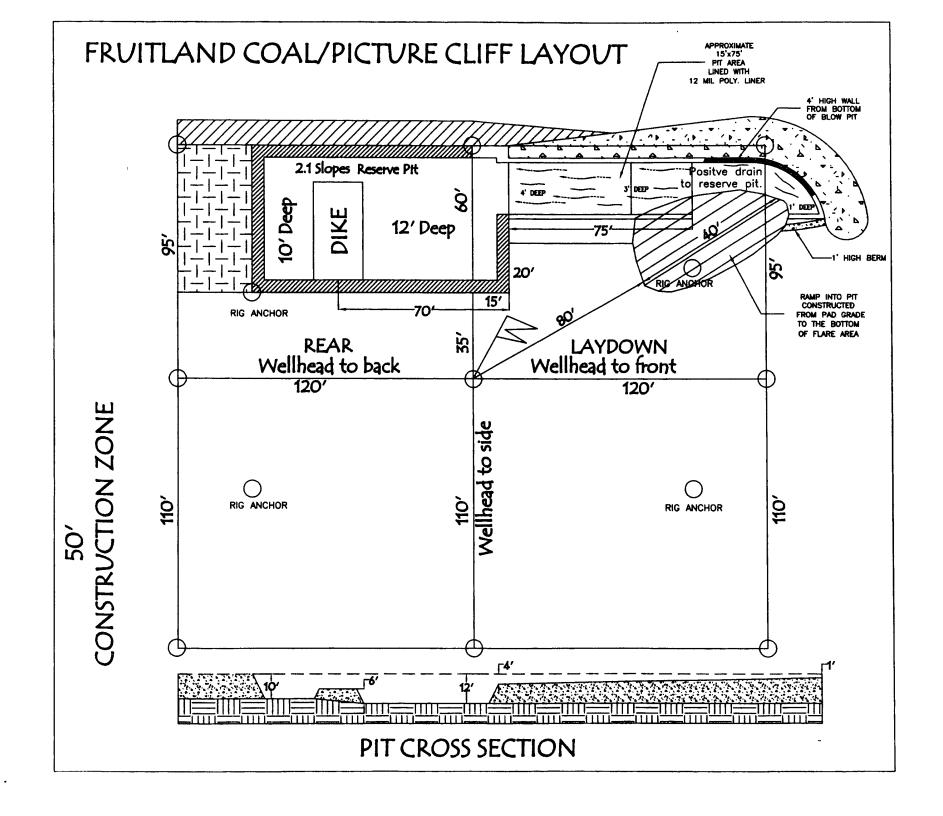
WELL LOCATION AND ACREAGE DEDICATION PLAT *Pool Code 'API Number Basin Fruitland Coal/'Pool NameFlora Vista Fruitland 30-045 - 34248 71629/76600/77200 (Gas) Sand / Fulcher Kutz Pictured Cliffs Property Name Property Code Well Number REID A 100S 18608 *Elevation 'OGRID No. *Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY, LP 5825 14538 ¹⁰ Surface Location Lot Ion UL or lot no. Section Township Feet from the North/South line Feet from the East/West line County 30N 13W 0 1 1020 SOUTH 1830 EAST SAN JUAN ¹¹Bottom Hole Ιf Different Location From Surface UL or lot no Sect ion Township Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Jount or Infill ¹⁴ Consolidation Code ¹⁵ Order No.

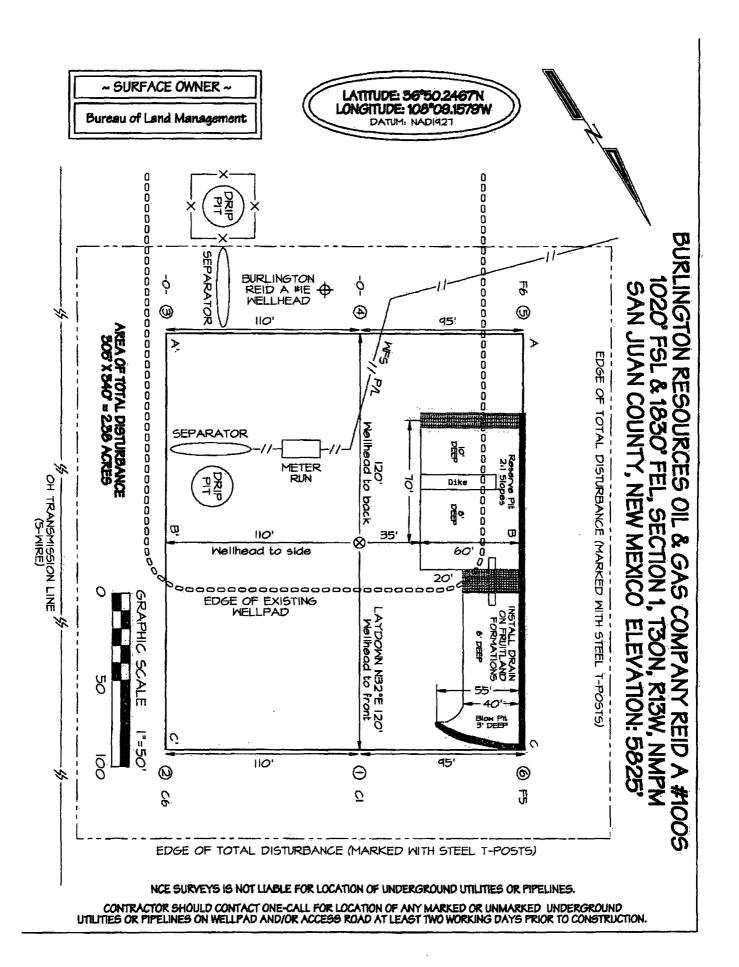
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



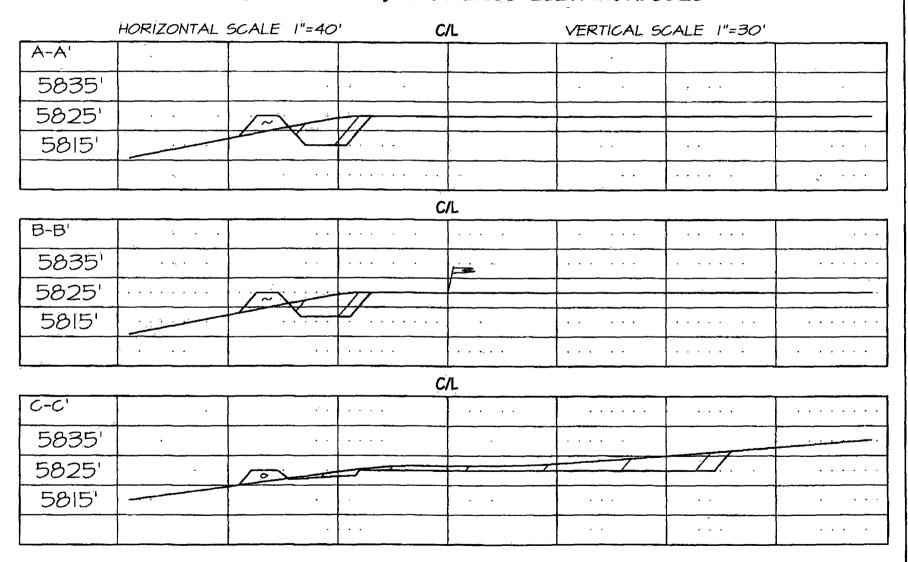
	te District	State of New M	lexico				Form C-103
Office District I		Energy, Minerals and Natu	ıral Resources				May 27, 2004
1625 N. French Dr., Hobbs, N District II	IM 88240			WELL API NO	30-04	45- 3C	1248
1301 W. Grand Ave., Artesia,	NM 88210	OIL CONSERVATION		5. Indicate Typ			
District III 1000 Rio Brazos Rd., Aztec, N	VM 87410	1220 South St. Fran Santa Fe, NM 87		6. State Oil & 0		FEE	
District IV	o. State On &	Jas Lease No. USA NM-(04375				
1220 S. St. Francis Dr., Santa		D REPORTS ON WELLS		7 Leone Name	or Unit Agreer	nant Name	
(DO NOT USE THIS FORM FOR		7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE PROPOSALS.)		Reid A	\				
1. Type of Well:				8. Well Number	ſ		
Oil Well Gas	100S						
2. Name of Operator	TON RESOURCES	S OIL & GAS COMPANY LI	p	9. OGRID Num	ber 14538	:	
Address of Operator				10. Pool name o	or Wildcat		
3401 E. 4. Well Location	30TH STREET, F	ARMINGTON, NM 87402		Basin FC /	Flora Vista FS	S / Fulcher	Kutz PC
Unit Letter O	:1020'	feet from the South	line and		from the	East	line
Section 1	11 Flavotic	Township 30N on (Show whether DR, RKB, F	Rng 13W	NMPM	County	y S	an Juan
	11. Elevano	5825'	(1, GK, etc.)				
Pit or Below-grade Tank Applica	or Clo	sure					
	h to Groundwater	<50' Distance from nearest fr			nce from nearest		
Pit Liner Thickness:	12 mil	Below-Grade Tank:	Volume		truction Material		nthetic
	CE OF INTENTERS PLUC	priate Box to Indicate I FION TO: S AND ABANDON NGE PLANS FIPLE COMPL	REMEDIAI COMMEN	SUBSEQUE L WORK CE DRILLING OP	NT REPO		CASING
FULL OIL ALIEN CASINO			J CASING/C	EMENT JOB			
OTHER:	New Drill	X	'	EMENT JOB	L		
OTHER: 13. Describe proposed	New Drill or completed opera	tions. (Clearly state all pertin	OTHER:	rive pertinent date			
OTHER: 13. Describe proposed of starting any proposed	New Drill or completed opera	X	OTHER:	rive pertinent date			
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APPPROVED BY
Conditions of Approval (if any):





BURLINGTON RESOURCES OIL & GAS COMPANY REID A #1005 1020' FSL & 1830' FEL, SECTION 1, T30N, R13W, NMPM SAN JUAN COUNTY, NEW MEXICO ELEVATION: 5825'



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

RE	ID	Δ	1	n	U	ς

DEVELOPMENT

Lease:					AFE #: WAN.CDR.7005				AFE \$:		
Field Name: hBR_SAN JUAN			Rig: Aztec Ríg 580				State: NM	County: SAN JUAN	API #:		
Geoscientist: Clark, Dave D				Phone: 505-326-9762			Engineer:	Phone:			
Res. Engineer: Schlabaugh, Jim L Pho				: 505-326-97	788	Proj. F	ield Lead:	Phone:			
Primary Objective (Zones):											
Zone	Zone Name	9									
JCV	BASIN FRU	ITLAND COAL	(GAS)								
RCO087	0087 FRUITLAND SAND(RCO087)										
UPL BLANCO PICTURED CLIFFS			FS								
Location: Surface		Datum Co	de: N	AD 27					Straight Hole		
		tude: -108.1!	de: -108.152632			Y:		Section: 01	Range: 013W		
Footage X: 1830 F	EL Foota	ge Y: 1020 F			825	(FT)	Township: 030N				
Tolerance:											
				Start Date (Est.):			pletion Date:	Date 1	Date In Operation:		
Formation Data: Assume KB = 5837 Units = FT											
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Remar	rks		
Surface Casing	7 🔲					casing. Cement with 50 cuft.					
OJO ALAMO		274	5563				Circulate cemer Possible water	nt to surface.	, [
KIRTLAND		2/4 366	5471	=			r Jasibic Watel				
FRUITLAND		1622	4215	=			gas				
PICTURED CLIFFS		1951	3886	=			gas				
Total Depth		2201	3636	=	350		6-1/4" hole. 4-1		TC casing. Cement with 338		
Reference Wells							cuft. Circulate c	ement to surface.			
A TANK AND A TANK A	Well Name			Comment	S						
Logging Progran	1:							Transport			
Intermediate Logs: Log only if show GR/ILD Triple Combo											
								· · · · · · · · · · · · · · · · · · ·			
TD Logs:	☐ Triple (Combo D	ipmete	r 🔲 RFT [☐ Sonic [7 VSP	☐ TDT 🗹	Other			
	GR/CBL			· • • • • • • • • • • • • • • • • • • •			<u> </u>				
Additional Informat								·			
Additional Internation	uwiii										
Log Type	Stage	From	(Ft)	To (Ft)		Tool	 Гуре/Name	Remarks			
				······································		<u> </u>	<u> </u>				
Comments: Lesstin	n/Tonc// o=	ning - ECNIMO	200012	MO1CE1 ECN	MO20NO12	N/O1CF	1 DCNM020N01	3W01SE1 Twin well	Lic Poid A 1E		
	on/Tops/Logg ON-11W.	jing - ronmu.	OUNUIS	WUISEI, FUN	I-IOOUNU13	MOTOE	1, PCININUSUNUI	24A0T2ET LMIII MEII	I IS VCIU A TE		

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General/Work Description - .

Zones - FSNM030N013W01SE1, FCNM030N013W01SE1, PCNM030N013W01SE1