

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b Phone No (include area code)

505-324-1090

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1200' FSL & 1925' FEL Sec. 34"O", T28N, R4W

5. Lease Serial No

NMNM-14922

6 Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No

VALENCIA CANYON UNIT #45C

9 API Well No

30-039-29697

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other RECOMPUTEFRUITLAND COAL

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. completed this well to the Fruitland Coal per the attached morning report.

RCVD JUN14'07

OIL CONS. DIV.

DIST. 3

HOLD C104 FOR C-102 for Basin F.C. & Chozo Mesa PL ✓

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 6/4/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD to

VCU #45C RC FC

5/15/07 Tstd anchors 5/11/07. FTP 60 psig. SICP 64 psig. Bd well.
MIRU Hurricane Rig #7. Retr dual pad plngr. ND WH. NU BOP. SWI. SDFN.

5/16/07 SITP 140 psig. SICP 190 psig. Bd well. TOH & LD w/127 jts 2-3/8"
tbg, SN & NC. SWI. SDFN.

5/17/07 SICP 180 psig. Bd well. MI & filled 4 - 400 bbl frac tks w/FW.
MIRU H&M pmp trk. Trtd frac fld w/biocide. MIRU BWWC WLU. RIH
w/Halliburton 5-1/2" 10K CBP & set @ 4,150. POH w/WL. ND BOP. NU 5K WP
frac vlv. RU H&M pmp trk. PT csg & CBP to 3,850 psig for 10" w/99 BFW.
Tstd OK. Rlsd press. RDMO pmp trk. Perfd FC w/3-1/8" csg gun fr/4,092' -
4,096', 4,062' - 4,079' w/3 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.32"
EHD, 14.3" pene, 120 deg phasing, 69 holes) POH w/csg gun. RDMO WLU SWI.
RDMO Hurricane Rig #7. 99 BLWTR.

5/18/07 SICP 0 psig. BD FC perfs fr/4,062' - 4,096' w/FW @ 5.4 BPM & 834
psig. EIR @ 5.4 BPM & 834 psig. A. w/2,500 gals 15% NEFE HCl ac. Flshd ac
@ 32 BPM & 1,630 psig w/Prepad w/3,732 gals 18#, 70Q, N2 foam. Fracd FC
dwn 5-1/2" csg w/86,250 gals Delta 140 frac fld (18# Borate XL gelled FW
) carrying 113,500# sd coated w/Sandwedge & Sandwedge NT (113,500 # 20/40
Brown sd per wt slips). Flshd w/292 gals 18# linear gel. Screened out. AIR
44.1 BPM. ATP 2,251 psig. Max TP 3,696 psig. ISIP 3,916 psig. 5" SIP 3,980
psig. 714 BLWTR. RDMO frac eguip. MIRU Precision Sys flwback mnfld & FL.
SWI 4 hrs. SICP 3,250 psig. OWU on 1/8" ck @ 10:30 p.m. F. 0 BO, 44 BLW,
N2, frac fld, no sd, FCP 3,250 - 525 psig, 1/8" ck, 7.5 hrs.

5/19/07 Cont'd w/flwback fr/FC frac. F. 0 BO, 21 BLW, N2, gas, frac fld,
no sd. FCP 500 - 400 psig, 1/8" ck, 6 hrs. F. 0 BO, 3 BLW, N2, gas, frac
fld, no sd, FCP 400 - 30 psig, 3/8" ck, 4 hrs. SWI. RDMO Precision Sys FL.

5/23/07 SICP 615 psig. MIRU Drake Rig #28. Bd well. Ppd dwn csg w/20 BFW &
KW. ND frac vlv. NU BOP. PU & TIH w/4-3/4" bit, XO & 91 jts 2-3/8" tbg.
Tgd fill @ 2,979' (1,171' of fill) MIRU Percision AFU. Estb circ w/AFU. CO
fill fr/1,171' - 1,105'. Circ 30". TOH w/6 jts tbg. SWI. SDFN. Used 15 BFW
to CO w/AFU. Recd 0 BO, 60 BLW w/AFU.

5/24/07 SITP 0 psig (strg flt). SICP 215 psig. Bd well. TIH w/6 jts 2-3/8"
tbg. Tgd fill @ 3,020' (1,130' of fill). RU w/Percision AFU. Estb circ
w/AFU. CO fill fr/3,020' - 3,409'. AFU BD. RD AFU. Used 45 BFW to CO
w/AFU. Recd 0 BO, 50 BLW w/AFU. Estb circ w/70 BFW. CO fill fr/3,409' -
3,584'. CO 175' fill. Circ 45" (566' fill LTCO). TOH w/6 jts tbg. SWI.
SDFN.

5/25/07 SITP 0 psig (strg flt). SICP 75 psig. Bd well. TIH w/6 jts 2-3/8"
tbg. Tgd fill @ 3,570' (580' of fill). RU pwr swivel. Estb circ w/FW. CO
fill fr/3,570' - 4,060'. LC. RU Percision AFU. Estb circ w/AFU. CO fill
fr/4,060' - 4,150' CBP. Circ well 2 hrs. RD pwr swivel. RD AFU. Used 36
BFW to CO w/AFU. Recd 0 BO, 150 BLW w/AFU. TOH w/6 jts tbg. SWI. SDFN.

5/26/07 SITP 0 psig (strg flt). SICP 700 psig. Bd well. TIH w/6 jts tbg.
Tgd @ 4,135' (15' fill). RU pwr swivel. Estb w/AFU. CO fill fr/4,135' -
4,150' CBP. Circ 1 hr. RD pwr swivel. RDMO AFU. Used 24 BFW w/AFU. Rec 0
BO, 34 BLW w/AFU. TOH w/127 jts tbg, XO & bit. TIH w/2-3/8" x 30' OEMA
w/3/8" weep hole & pin, SN, 124 jts tbg & 2 - 2-3/8" x 10' tbg subs. RIH
w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ld tbg
w/donut & seal assy as follows: SN @ 4,098'. EOT @ 4,128'. FC perfs

VCU #45C RC FC

fr/4,062' - 4,096'. PC perfs fr/4,161' - 4,211'. CBP @ 4,150'. PBTD @ 5,715'. ND BOP. NU WH. RU swb t/s. BFL 3,200' FS. S. 0 BO, 8 BLW, 8 runs, 2 hrs, FFL 3,200' FS. Cln fld smpl w/no solids. FTP 0 psig. FCP 5 psig. RD swb t/s PU & loaded w/2" x 1-1/4" x 12' RHAC-Z (DV) pmp (XTO #1298) (4' plngr) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 4 - 1-1/4" sbs, 159 - 3/4" Norris gr "D" rods, 3 - 3/4" rod subs (8', 8' & 6') & 1-1/4" x 16' PR w/10' lnr. Seated pmp. PT tbg to 500 psig w/10 bbls 2% KCl wtr for 5". Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. Clamp rods off. Instld Inviro-Pax SB on WH. SWI. RDMO Drake Rig #28. SDFHWE.