UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SHINDRY	NOTICES	ΔND	REPORTS	ON	WELLS

FORMAPPROVED
OM B No 1004-0137
Expires: March 31, 2007

-				_
5	Lease	Seri	al No.	

6	If Indian	Allottee	or Tribe	Name

SUBMIT IN IK	PLICATE - Other insti	ructions on rever	se Side? PM	}: 7!4 !6 Unit (or CA/Agreement, Name and/or No
1. Type of Well Oil Well	Gas Well Other	•	REGEIYED		
On wen] das wenOther		REGELVED	8 Well Nai	
2. Name of Operator	. C. c. c.	21	FARMITTICY	⊬Huer(an '9' API Wel	
Burlington Resources Oil 3a. Address	a Gas	3b Phone No (includ	e area code)	30-045-	
PO BOX 4289 Farmingto	on NM 87401	(505)326-95	· · · · · · · · · · · · · · · · · · ·		nd Pool, or Exploratory Area
4. Location of Well (Footage, Sec	c , T R , M., or Survey Descri	ption)		Basin D	akota
1640 NORTH 1140 WES UL : E, Sec : 3, T: 26N, R:				11 County SAN JU NM	or Parish, State AN
12. CHECK AI	PPROPRIATE BOX(ES)TO	INDICATE NATUR	RE OF NOTICE, R	EPORT, OF	OTHER DATA
TYPE OF SUBMISSION		TY	PEOF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize AlterCusing Casing Repair Change Plans Convert to Inject.on	Deepon FractureTreat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab		Water Shut-Off Well Integrity Other Completion Detail
KCL. RU W/L & tag DV	tool @ 4369'. Mill out E	V tool.			@ 6879'. Roll hole w/2%
4/19/07. RUN GR/CCL f 04/20/07 Load hole w/2° 04/21/07 Rigless Compl	% KCL. PT to 30 <u>00#/1</u> 5 etion:		RDMO		RCVD JUN27'07 OIL CONS. DIV. DIST. 3
04/20/07 Load hole w/20 04/21/07 Rigless Compl Perf 6531' - 6600', 11 h Perf 6628' - 6745', 54 h Circ. 10 bbl 15% HCL ac 05/29/07 MIRU Basic Ri 06/01/07 Flow test DK. F	% KCL. PT to 3000#/16 etion: oles, 1 spf 0.32" dia., oles, 2 spf 0.32" dia. 7 cid. Frac w/30,870 gal ig #1549. C/O to PBTD	omin. Good test. F otal holes: 65 Slickwater; 25,000	# 20/40 brady s	Ο.	DIST. 3 back well.
04/20/07 Load hole w/2° 04/21/07 Rigless Compl Perf 6531' - 6600', 11 h Perf 6628' - 6745', 54 h Circ. 10 bbl 15% HCL ac 05/29/07 MIRU Basic Ri	% KCL. PT to 3000#/16 etion: oles, 1 spf 0.32" dia., oles, 2 spf 0.32" dia. 7 cid. Frac w/30,870 gal ig #1549. C/O to PBTD	omin. Good test. F otal holes: 65 Slickwater; 25,000	# 20/40 brady s	Ο.	DIST. 3 back well.
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04/20/07 Load hole w/20/04/21/07 Rigless Comple Perf 6531' - 6600', 11 heref 6628' - 6745', 54 heref 6628' - 6745' - 6828' - 6	% KCL. PT to 3000#/15 etion: oles, 1 spf 0.32" dia., oles, 2 spf 0.32" dia. 7 cid. Frac w/30,870 gal 3 g #1549. C/O to PBTD RIH w/215 jnts 2 3/8" tb	omin. Good test. Fotal holes: 65 Slickwater; 25,000 og and set @ 667	# 20/40 brady s	WH. ROM	DIST. 3
04/20/07 Load hole w/20/04/21/07 Rigless Cornpl Perf 6531' - 6600', 11 h Perf 6628' - 6745', 54 h Circ. 10 bbl 15% HCL ac 05/29/07 MIRU Basic Ri 06/01/07 Flow test DK. F Wait on facilities.	% KCL. PT to 3000#/15 etion: oles, 1 spf 0.32" dia., oles, 2 spf 0.32" dia. 7 cid. Frac w/30,870 gal 3 g #1549. C/O to PBTD RIH w/215 jnts 2 3/8" tb	omin. Good test. For tal holes: 65 Slickwater; 25,000 og and set @ 667	Regulatory Spe	WH. RDM	DIST. 3 back well.
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