

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2007 JUN 26 PM 4:07  
Lease Number  
SF-079004  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

1. Type of Well  
GAS

2. Name of Operator  
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW) 2566' FNL & 782' FWL, Sec. 9, T31N, R8W, NMPM

8. San Juan 32-8 Unit  
Well Name & Number

9. SJ 32-8 Unit #13A  
API Well No.

30-045-34058

10. Field and Pool

Blanco Mesa Verde

11. County and State  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

RCVD JUN 29 '07  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

6/16/07 MIRU Aztec 711. NU BOPE. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit tagged cement @ 200'. D/O cement & ahead to 3244' intermediate. Circ hole. RIH w/75 jts 7" 20# J-55 casing set @ 3234'. RU to cement. 6/20/07 Pumped pre-flush Of 10 bbls FW/10 bbls MC/10 bbls FW. Pumped Scavenger 19sx(57cf-10bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flakes, .4% FL-52, .5% LCM-1, .4% SMS. Lead- pumped 380 sx(809cf-144bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, .4% FL-52, .5% LCM-1, .4% SMS. Tail- pumped 80 sx(110cf-20bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flakes, .2% FL-52. Dropped plug & displaced w/129 bbls FW. Bumped plug to 1500#. Plug down @ 09:45 hrs. Circ 29 bbls Cement to surface.

6/20/07 RIH w/6 1/4" bit, tagged cement & float collar @ 3190'. PT casing to 1500# 30/min - good test. D/O cement & ahead to 6220' (TD). TD reached on 6/24/07

6/24/07 APD TD approved at 6118'. While air drilling hole got wet @ 6160'. Request to air mist to new TD of 6218'. Verbal approval received from Jim Lovato (BLM) to increase depth 100'. New TD 6218'.

6/25/07 RIH w/147 jts 4 1/2" 10.5# J-55 & 1 jts 4 1/2" 11.6# J-55 Casing set @ 6118'. RU to cement. 6/25/07 pumped pre-flush of 10 bbls gel H2O, 5 bbls FW. Pumped Scavenger 10 sx(31cf-5bbls) Premium Lite HS FM Cement w/2% Bentonite, .2% CFR3, .8% Halad-9, .1% HR-5, 3.5 #/sx Phenoseal. Pumped 315 sx(624cf-111bbls) 50/50 VPOZ Cement w/2% Bentonite, .2% CFR3, .8% Halad-9, .1% HR-5, & 3.5% Phenoseal. Dropped plug & displaced w/87 bbls FW. Bumped plug to 620#. Plug down @ 20:00 hrs. ND, RD RR @ 02:00 hrs. PT will be conducted by the completion rig, PT & TOC will be recorded on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe

Title Regulatory Technician

Date 6/26/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date JUN 28 2007

FARMINGTON FIELD OFFICE  
BY [Signature]

NMOCD