Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	30-039-30105	
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE' [X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama Fe,	INIM 87303	6. State Oil & Ga E-289-3	s Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name of SAN JUAN 31-6	r Unit Agreement Name UNIT	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number	8. Well Number 47M	
2. Name of Operator ConocoPhillips Company			9. OGRID Numb	9. OGRID Number 217817	
3. Address of Operator PO BOX 4289 Farmington, NM 87499				10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota	
4. Well Location					
Unit Letter C: 660 feet from the NORTH line and 1705 feet from the WEST line					
Section 32	Township 31N 11. Elevation (Show when	Range 6W	NMPM	CountyRIO ARRIBA	
	6361' GL		(A)		
Pit or Below-grade Tank Application or		Africale Accord			
Pit type Depth to Groundwa Pit Liner Thickness: mil	terDistance from neare Below-Grade Tank: Volum	st tresh water wellbbls;		ace water	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WO	RK 🗆 RILLING OPNS.	ALTERING CASING D	
	MOETH EL GOWN E		_		
OTHER: OTHER:Casing Report 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
06/20/07 Drill 8 3/4" hole to intermediate TD @ 3615'. Clean hole. RIH w/85 jnts 7", J-55, 20#, ST&C csg and set @ 3605'. 06/24/07 RU to cmt. Pump 10 bbl viscosified wtr, 10 bbl wtr, 5 bbl vicosified wtr. Pump 505 sx (717 cf -128 bbl) nitrogenized Class G cmt w/0.1% halad 766, 0.2% verca-set, 2% gel. Tail w/85sx (121 ccf - 22 bbl) Class G cmt w/0.1% halad 766, 0.2% verca-set, 2% gel. Drop plug and displace w/147 bbl wtr. Circulated 70 bbl cmt to surface. WOC.					
06/24/07 PT 7" csg to 1500#/30min 4 1/2", 10.5#, J-55 ST&C csg; 33 jn 2 bbl wtr. Pump 475 sx (686 cf - 122 Phenoseal. Tail w/50 sx 50/50 POZ Will report 4 1/2" TOC and PT on n	ts 4 1/2", 11.6#, J-55 LT& 2 bbl) 50/50 POZ Type V c w/2% gel. Displace w/123	C csg on top & set @ 790 cmt w/2% gel, 0.2% CFR	0'. RU to cmt. Preflus 3, 0.8% Halad-9, 0.19	h w/10 bbl chem wash, % HR-5, 3.5 pps	
	·		,	RCVD JUL2'07 OIL CONS. DIV. DIST. 3	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].					
SIGNATURE HUML FAM	<i>Ll</i>	TLE Regulatory Specialis	t	DATE <u>06/28/2007</u>	
Type or print name Juanita Farrell	E	-mail address: juanita.r.fa	rell@conocophillipFe	dephone No.(505)326-9597	
For State Use Only	_	Deputy Oil & C	as inspector,	Blee C C Thom	
APPROVED BY: Approval (if any):	anueva TI	TLEDistric	et #3	JUL 0 2 2007 	