

NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

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Mark E. Fesmire, P.E.

Director

Oil Conservation Division

02-Jul-07

PHOENIX HYDROCARBONS OPERATING CORP

PO BOX 3638 MIDLAND TX 79702-

> NOTICE of Failed **Mechanical Integrity**

Dear Operator:

The bradenhead test(s) reported on the following well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by you and/or an OCD Compliance Officer employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the full nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so a Compliance Officer may witness the test.

MECHANICAL INTEGRITY TEST DETAIL SECTION

LARGO FEDERAL No.003

30-045-20901-00-00

Active Gas (Producing)

F

A-14-27N-8W

Test Date:

6/22/2007

Permitted Injection PSI:

Actual PSI:

Test Reason:

Annual IMIT

Test Result:

Repair Due:

9/25/2007

Test Type:

FAIL CAUSE:

Comments on MIT:

Bradenhead Test

Jenry Villanueva

FAIL TYPE: Other External Failure

bradenhead doughnut has a leak - bradenhead did not blow down when opened - casing did not change while bradenhead was open or closed - this is a duel - chacra 106 mesaverde 145 on tubings

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, enforcement action will occur. Such enforcement may include this office issuing a NOTICE OF VIOLATION with a penalty and/or applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well for your violation of OCD rules.

Aztec OCD District Office

Note Bradenhead Tests are performed every 3 years Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

CC./Wellfile, Bum



NEW MEXICO ENERGY, MONERAL'S & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)				
Date of Test 6-22-07 Operator thochy Hyclf API #30-0 45-2090/				
Date of Test 6-22-07 Operator Property Name Lago Fed Well No. 3 Location: Unit A Section 14 Township 27 Range 8				
Well Status(Shut-In ortroducing) Initial PSI: Tubing 145 Intermediate // Casing 59 Bradenhead O				
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH				
PRESSURE Testing Bradenhead INTERM BH Int Csg Int Csg			FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE	
TIME 5 min_	59		Steady Flow	
10 min	59		Surges	
15 min_	59		Down to Nothing	
20 min			Nothing	OIL CONS. DIV.
25 min	-		Gas	
30 min			Gas & Water	
Water				
If bradenhead flowed water, check all of the descriptions that apply below:				
CLEAR FRESH SALTY SULFUR BLACK				
5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE				
REMARKS: Bradenhead Cloughned has leak.				
Braden weed did not blow down when o Dened				
Cusing did not change				
By Jarol Franchin Witness / Oulle Muller				
(Position)				
E-mail address				