

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27081
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No. NMSF-080566
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: Florence Federal
4. Well Location Unit Letter <u>B</u> : <u>1470'</u> feet from the <u>North</u> line and <u>1980'</u> feet from the <u>East</u> line Section <u>04</u> Township <u>25N</u> Range <u>3W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 7B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7278' GI		9. OGRID Number
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Tapacito PC /Blanco MV

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Downhole Commingle <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance to case 12346, Order # R-11363, It is intended to downhole commingle the Tapacito PC (85920) and the Blanco MV (72319).

PC perforations 3843'-3872', MV perforations 5950'-6204'.

Current Rates: PC: 20 MCFPD & 0 BOPD. MV - 120 MCFPD & 0.1 BOPD.

Recommended Allocation: Gas Oil  
PC: 14% 0%  
MV: 86% 100%

BLM will be notified via 3160-5

RCVD JUN15'07  
OIL CONS. DIV.  
DIST. 3

DHC 2622 A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Justin M. Stolworthy TITLE District Engineer DATE 06/14/2007

Type or print name Justin M. Stolworthy E-mail address: \_\_\_\_\_ Telephone No. 505-325-6800

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 03 2007

Conditions of Approval, if any:

June 14, 2007

Procedure outline for Florence Federal 7B

- A. Check location prior to rig-up for anchors and note any hazards which may impede rig-up.
- B. See Pertinent Data Sheet for wellbore information.
- 1. MIRU WSU. Blow the well down. Line up kill pump. Kill the well w/ 2% KCL as needed.

**Note:** BOP will have to be NU on an offset spool since this well is a dual completion – Pipe Rams will need to be for 2 3/8" X 1 1/2". Also an X-over will be needed for the TIW valve for 2 3/8" and 1 1/2" IJ.

- 2. MIRU SL unit and set a plug in the 2 3/8" Tubing sting 500' from surface and NDWH. NUBOP if pressure warrants. (**Note:** IJ will require slip grip elevators)
- 3. POOH with 1 1/2" IJ and lay it down.
- 4. MIRU SL and pull the plug out of the 2 3/8" tubing, if needed. POOH with 2 3/8" tubing and Baker type "Model-R double grip" packer set @ 4600'.

**Note:** Fill may have to be cleaned out of the well with air – cleanout to PBTD of 6391'.

- 5. TIH with 2 3/8" tubing w/ a notched collar SN and land EOT at 6164'.
- 6. NDBOP. NUWH. RDMO WSU.
- 7. Turn well over to production.